#### FILE NOTATIONS

Entered in NID File Checked by Chief Approval Letter Location Map Pinned Card Indexed Disapproval Letter

COMPLETION DATA: Date Well Completed 74.79.

OW. Y. WW. TA. GW.... OS.... PA.... Location Inspected Bond released

State or Fee Land .....

LOGS FILED

Driller's Log....

Electric Logs (No.) ...... E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L. Sonic CBlog..... CCLog..... Others....



#### Environmental engineering compan

Professional Engineering Services

1720 So. Poplar Suite 5 Casper, Wyoming 82601 Tel. (307) 234-6186 266-631*4* 

December 13, 1978

State of Utah Department of Natural Resources Division of Oil & Gas Conservations 1588 West North Temple Salt Lake City, Utah 84116

> Drilling application for well Re: Gulf Oil Corporation #1-14-B4 Lease Number 14-20-H62-1347  $SW_{4}NE_{4}$  Sec. 14-T4S-R6W., Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the U. S. Geological Survey.

Your prompt approval will be greatly appreciated.

Very truly yours,

E. R. Haymaker, P. E.

Environmental Engineering Company

Enclosures





Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

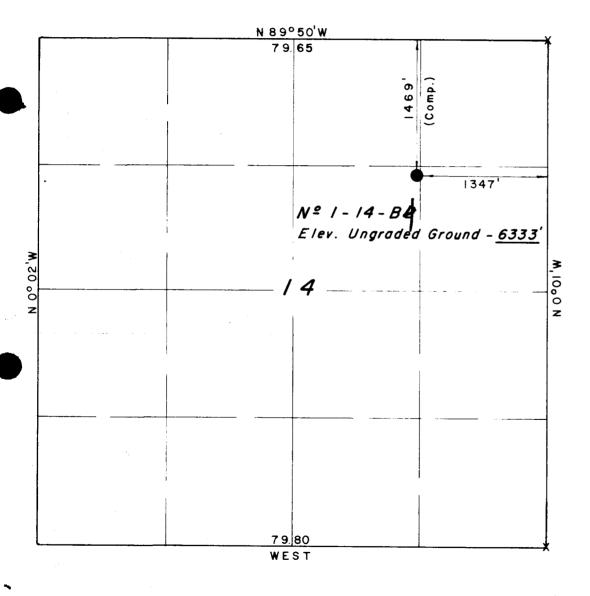
	GEOLO	SICAL SURVEY		+ - i- '	14-20-H62-E	
APPLICATION	Y FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE Ute Tribe	E OR TRIBE NAME
1a. TYPE OF WORK	LL 🛛	DEEPEN	PLUG BAC		7. UNIT AGREEMENT I	NAME
b. TYPE OF WELL OIL [V] GA	AS [		SINGLE MULTIPI	ıs 🗍	8. FARM OR LEASE NA	ME
OIL X GA	ELL OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE ZONE			
Gulf Oil Corp	noration	,			9. WELL NO.	
3. ADDRESS OF OPERATOR		tal Engineeri	na Co.		1-14-B4	
	oplar, Suite 5,				10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any	State requirements.*)		Wildcat	
At surface	nd 1,347' FEL Se				11. sec., t., e., m., or and survey or a Sec. 14-T4S	BLK. -R6W.,
	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISE	I 13. STATE
0.2 milos co	uthwest of Duch	ocno IItah			Duchesne	Utah
15. DISTANCE FROM PROPO	OSED*	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	· · · · · · · · · · · · · · · · · · ·
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT.	1,347'	588.52	10 1	160	
(Also to nearest drig 18. DISTANCE FROM PROF			PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		6,500'		Rotary	
21. ELEVATIONS (Show wh		<u></u>	0,000	<u>'                                    </u>	22. APPROX. DATE W	ORK WILL START*
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8 3/4"	711	26# K-55	5,900'		sacks	
6"	5"	18# N-80	6,500 - (5,800)		sacks	
2. Drill 12 3. Drill 8	1/4" hole to 1, 3/4" hole to 5,9	000' and set 100' and set 7	surface pipe wi 9 5/8" casing wi " casing with 500 iner from 5,800' State of Uteh	th 425 0 sack to T.	sacks. S. and cement	to top.
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D. Multipoi	nt Surface Use F	lan G. ##	ill=kig-and=2000	<del>accion</del>	<del>- fac-in-tres</del>	
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one. If proposal is to	drill or deepen directiona	ronogan's to deenen of	r plug back, give data on pr a on subsurface locations an	esent prod d measure	luctive zone and proposed and true vertical dept	ed new productive ths. Give blowout
oreventer program, if an 24.	y.					
DKI			A	, خاصت	no -	1 1070
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(This grace for Made	eral or State office use)	<del>19</del>				
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PERMIT NO.			APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·		50 to 254
15	Matres		ACTING DISTRICT ENGI	NEER <sup>7</sup>	AL CALLS	N 08 1979
APPROVED BY	AL IF ANY:	TITLE			DATE CA SOM A CONTROL	1 to 60

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJEDT TO ROYALTY (NTL-4)

State Of G



X = Section Corners Located

PROJECT

#### GULF OIL CORPORATION

Well location,  $N^2/-14-BE$ , located as shown in the SW 1/4 NE 1/4 Section 14, T4S, R6W, U.S.B.&M. Duchesne County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OF SINDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION № 3154

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'		DATE	12 / 8 / 78
PARTY	MS RS	RP	REFERENCES	GLO Plat
WEATHER	Snowing / Co	ld	FILE	GULF OIL

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION
FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT  LEASE NO. 14-20-16-2-13-47
OPERATOR: GOLF OIL CORP. WELL NO. 1-14-BY
LOCATION: \( \frac{1}{2} \) \( \frac{1} \) \( \frac{1} \) \( \frac{1}{2} \) \( \frac{1}{2} \) \( \frac
puchesne county, Utob
1. Stratigraphy: Swiface rocks are of the Using Em.
Green Reiser - 571' - water
Uniglas treels - 4,075' - oil 4 water
wasatal - 6,027' - Oil + gas
T.D 6,500
2. Fresh Water: Fresh water or usable weaper may occur in the
Sanda of the Unita & Dreen Rice Ins.
3. Leasable Minerals: Qie Shale & Bitterning many occur in the
Malen River 3 m 571'-4075'. Poch of Saline minerals
may occur above 4 in between the oil shall beds.
These beds should be protected it uncountered.
and a secretary of concernations.
4. Additional Logs Needed: Logs to identify the oil shale horizons I the bitumens if they are encountered.
I the betternens if their are encountered
5. Potential Geologic Hazards: NOT KNOWN.
- and A fee 9
6. References and Remarks: MOTIC

TE\*

Form approved. Budget Bureau No. 42-R1425.

•	DEPARTMENT		5. LEASE DESIGNATIO	N AND BEHIAL NO.			
	GEOLO	GICAL SURVE	ΞY			14-20-H62-	1347
APPLICATION	V FOR PERMIT T	O DRILL, D	DEEPI	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	
1a. TYPE OF WORK						Ute Tribe	
	ILL 🛚	DEEPEN [	]	PLUG BAC	K 🗌	7. UNIT AGREEMENT	NAME : -
b. TYPE OF WELL			S.	NGLE [ ] MULTIPI	.e [ ]		• • • • • • • • • • • • • • • • • • • •
WELL W	ELL OTHER			NE ZONE	<u>" [ ] </u>	S. FARM OR LEASE N	AME -
2. NAME OF OPERATOR					3	9. WELL NO.	·
Gulf Oil Corp		tal Cagina	01010	- Co			<u>-</u>
	c/o Environmer oplar, Suite 5,					]-]4-B4 10. FIELD AND POOL,	OR WILDCAT
	eport location clearly and					Wildcat	_
At surface						11. SEC., T., R., M., OF	BLK.
	nd 1,347' FEL Se	ec. 14-T4S-	R6W.	, Uinta Mer.		Sec. 14-T45	S-R6W.
At proposed prod. zon Same	ne .			511115		Uinta Mer.	
	AND DIRECTION FROM NEAR	EST TOWN OR POST	r offici	r.		12. COUNTY OR PARIS	H   13. STATE
0 3 miles so	uthwest of Duch	acna litah				Duchesne	Utah
15. DISTANCE FROM PROPO	OSED*	<u> </u>	16. NO	O. OF ACRES IN LEASE		F ACRES ASSIGNED	·!
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to Dearest drig	INE, FT.	1,347'		588.52	10 11	-160-	S
18. DISTANCE FROM PROP	OSED LOCATION*	,`	19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH				6,500'		Rotary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE W	
6,333' Gi	r.					Jan. 2, 197	79
All New	P	ROPOSED CASIN	G ANI	CEMENTING PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	ют	SETTING DEPTH		QUANTITY OF CEMI	ENT
20 1/2"	3.CU				75 -		-
12 1/4"	9 5/8"	65# H-4 36# K-5	U 5	1,000'	455	acks acks	
8 3/4"	7"	26# K-5		5,900'	500 s		
-, 6"	J 5"	18# N-8	0	6,500 <sup>1</sup> -(5,800)	200 s	acks	
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				surface pipe wit			
				5/8" casing wit			•
				casing with 500			+a +an
4. Drill 6"	note to 6,500°	and nang 5	"   111	ner from 5,800'	to I.i.	. and cement	to top.
Exhibits Atta	schod						
	and Elevation P	lat E.	Acce	ess Road Map			·
	t Compliance Pro			graphic Map		- -	
	Preventer Diagra	•		11 Pad Layout w/	Cut %	Fill Contours	
	nt Surface Use P			ll Rig and Produ			
•				· ·			-
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to deep	en or p	lug back, give data on pre	esent produ	ictive zone and propos	se <b>d new</b> productive
zone. If proposal is to	drill or deepen directional	ly, give pertinent	đata o	n subsurface locations and	d measured	and true vertical dept	ths. Give blowout
preventer program, if any 24.	y.	<del></del>				· · · · · · · · · · · · · · · · · · ·	
PH.	0		,	Area Drilling Su	ın I +	Doc	4, 1978
SIGNED //	poinfau	TIT.	LE	אנוווווע אוווווע אוווווע או	ih r	DATE DEC.	7, 13/0
(This space for Fede	ral or State office use)						
42	1-013-304E	*)		ADDDOUGHT DAME		••	-
PERMIT NO.	Cham Color & Sant	*		APPROVAL DATE			
APPROVED BY			L#	. *		DATE	
CONDITIONS OF APPROV.	AL, IF ANT:						•

Black Jack Ute 1-14-20) Well No: County: \_\_ Location: Sec. File Prepared: Entered on N.I.D.: Card Indexed: Completion Sheet: API NUMBER: CHECKED BY: Administrative Assistant Petroleum Engineer Remarks: Director Remarks: INCLUDE WITHIN APPROVAL LETTER: Bond Required: Survey Plat Required: Order No. 139-Surface Casing Change Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site /\_\_\_/ O.K. In \_\_\_\_\_ Unit /\_\_\_ 0.K. Rule C-3 /

Other:

Letter Written/perroved

SCOTT M. MATHESON Governor The state of the s

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

## GORDON E. HARMSTON Exècutive Director, NATURAL RESOURCES

. CLEON B. FEIGHT

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

December 27, 1978

Gulf Oil Corporation c/o Environmental Engineering 1720 South Poplar Suite 5 Casper, Wyoming 82601

> Re: Well No. Ute Tribe 1-14B4 Sec. 14, T. 4 S, R. 6 W, USM Duchesne County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-17.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30480.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: U.S. Geological Survey

United States
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329

Rev. Feb 76

MONTHLY REPORT
OF
OPERATIONS

Lease No.		14-20-H62-3429					
•		Maria de la Carta					
Communitization A	greement No.	N/A					
Field Name		.Undesignated					
Unit Name		A VIII.					
Participating Area		N/A	-				
County	Duchesne	State Utah					
Operator	Gulf Oil	Corporation					

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February , 19 79

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

										-,-
	Vibil No.	Sec G M cf M	TWP	RNG	- 50±115	Days Prod.	*881183 & 04	*MCT of Gas	*Barrets of Water	Remarks
1-14	-2D	SW NE14	45	6W	DRG			3/1/79	9-5/8" csg. w/505 sx.	g. sand & shale. set @ 805' cmt. @ 6144' cmt. w/40
•	•	·								
•	,									
	DISTE	IBUTION:								
	2-Uta 1-W.A	S,SLC h Oil & . Moncri mond Sha	ef	ommis	ion					
	2-Fi 1-00	е	·				If none so	at nto	BLACK JACK U	TE 1-14-2D

Alf none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

SENIOR CLERK

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month	-	<u> 2000000000000000000000000000000000000</u>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Sold			XXXXXXXXXXXXXXXXXX
Spilled or Lost		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Flared or Vented	*XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Used on Leasa *Injected			XXXXXXXXXXXXXXXXX
*Surface Pits *Other (Identify)	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
*On hand, End of Month		XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*API Gravity/ETU Content			<b>***</b>
Authorised Signature: 20:	Se R. Wran	Addres: : P.O. Box 2	<b>619, C</b> asper, 44 826

UNITED STATES	k
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	Γ

Form 9-329 Rev.Feb 76 OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No		•		
_				
Communitizi	ation Agreement	No. Undesignated		
Field Name		Undesignated		
Unit Name.		N/A		
<b>Participating</b>	Area	N/A		
County	Duchesne	State	Utah	
Operator	Gulf Oil	Corporation		<del></del>

Page 1 of 1

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January 19 79

(See Reverse of Form for Instructions)

This report is required by less (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lesse. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lesse and forfait the bond (30 CFR 221.53).

10.	Sec & Mol 4	THP	RNG	-Signa Signa	Doys Prod.	€3aneis el Oil	◆沖(F of Gas	of Water	Remarks
14- <u>2</u> D	SW NE14	45	6W	DRG			TD 445'	Drilling 2/1/	79
						•		l:30 A.M. 1/3 csg. set @ 45	
								-	
				·				·	
Dist	ribution:								
2-Ut 1-W.	S,SLC ah Oil & A. Moncri amond Sha	ef	ommiss	sion		•			
2-Fi 1-0C								Black Jack l	te 1-14-2D

Disposition of production (Leass, Participating Area, or Communitized Area basis)

Senior Clerk

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month		30000000000000000000000000000000000000	<b>EXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</b>
Sold			XXXXXXXXXXXXXXXXXX
Spilled or Lost		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXX
Sused on Leass Sinjected			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Surface Pits *Other (Idantily)	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
On hand, End of Month		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
MAPI Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorised Signature:	le Kleson	Address: P.O. Box 26	19, Casper, WY 82601

#### United States Department of the Interior Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

#### Usual Environmental Analysis

Lease No. <u>14-20-H62-3429</u>	
Operator Gulf Oil Corporation	Well No. 1-14-B4
Location 1469' FNL & 1347' FEL	Sec. 14 T. 4S R. 6W
County <u>Duchesne</u> State <u>Utah</u>	Field Wildcat
Status: Surface Ownership <u>Tribal</u>	Minerals Ederal Tribe
Joint Field Inspection Date January 3	, 1979
Participants and Organizations: John Evans Emment Boohn	U.S. Geological Survey Gulf Oil Corporation
Mike Stewart	Uintah Engineering
Gene Stewart	Uintah Engineering
Kyle Harrison	Uintah Engineering
Earl Cady	Ross Construction
D.E. Casada	Casada Construction
Lynn Hall Forrest Bird Johnny Jones Jack Skewes Related Environmental Analyses and Re	Bureau of Indian Affairs Skewes & Hamilton Operators Representative Skewes & Hamilton eferences:
(1)	
(2)	Pod 185 × 300  Pod 185 × 150  Pot mi new access
Analysis Prepared by:	Environmental Scientist
Date: January 4, 1979	Noted - G. Diwachak  Noted - G. Diwachak  Noted - G. Diwachak

#### Proposed Action:

On December 15, 1978, Gulf Oil Corporation filed an Application for Permit to Drill the No. 1-14-B4 exploratory well, a 6500-ft. oil test of the Douglas Creek and Wasatch Formation; located at an elevation of 6333 ft. in the SW4 NE4 Sec. 14, T. 4S., R. 6W. on Tribal mineral lands and Tribal surface; lease No. 14-20-H62-3429. There was no objection raised to the wellsite. As an objection was raised to the access road, it was changed. See attached map for the new access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Indian Affairs, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 185 ft. wide x 300 ft. long and a reserve pit 100 ft. x 150 ft. A new access road would be constructed 16 ft. wide x 0.4 miles long from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, detailed plans would be submitted to the appropriate agencies for approval. The anticipated starting date is January 5, 1979 and duration of drilling activities would be about 60 days.

The water haul route is over an existing and improved road.

#### **Location and Natural Setting:**

The proposed drillsite is approximately 9 miles SW of Duchesne; the nearest town. A good road runs to within 0.4 miles of the location. This well is a wildcat.

#### Topography:

The topography of the general area is steep ridges and narrow canyons with a dendritic drainage pattern. The proposed location is 2 miles south of the Strawberry River on a ridge with a northeast slope at about 12% that increases to 30%.

#### Geology:

The surface geology is Uintah. The soil is sandy clay mixed with loosely cemented conglomerates. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

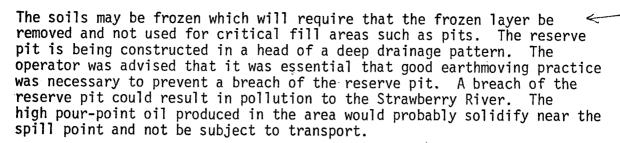
The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and de

#### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon, juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Indian Affairs.

Approximately 2.5 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.



#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

#### Precipitation:

Annual rainfall should range from about 12 to 15" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms.

Winds are medium and gusty, occurring predominately from west to east. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis. Topography controls winds locally and flows up and down canyons.

#### Surface Water Hydrology:

Drainage from the location is from an unnamed draw to Skitzy Canyon which drains to the Strawberry River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

#### Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. There would be no tangible effect on water migration in fresh water aquifers. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

The reserve pits would be lined with clay or old drilling mud unless the operator determines that pit conditions do not warrant sealing. The operator was made aware of his responsiblities to insure pit integrity.

#### Vegetation:

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 2.5 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

#### <u>Wildlife:</u>

No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

#### Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic arti-

fact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist. Snow cover prevents a detailed surface inspection. The Bureau of Indian Affairs agreed to a spot reconnaissance and monitoring by a cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

#### Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes

generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

#### Alternative to the Proposed Action:

1) Not Approving the Proposed Permit--The Oil and Gas Lease Grants The Lessee Exclusive Right To Drill For, Mine, Extract, Remove and Dispose Of All Oil and Gas Deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development <u>if</u> the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of (oil and gas) should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal, or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

The operator requested that the access road be rerouted to facilitate traffic flow. The operator would take the necessary measures to insure containment of fluids in the pits. Production facilities are not approved. Erosion control is required above and on the drill pad. (See Rig Lay-out Plat).

#### Adverse Environmental Effects Which Cannot be Avoided:

Surface disturbance and removal of vegetation from approximately 2.5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the pro-

ject, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplacable and irretrievable committment of resources would be made. Erosion from the site would eventually be carried as sediment in the Strawberry River. The potential for pollution to Skitzy Canyon would exist through leaks and spills.

#### Determination:

This requested action  $\frac{\text{does}}{\text{does}}$  not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

DAte //08/79

District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations

Salt Lake City District

M

## Gulf Oil Exploration and Production Company

J. D. Richards
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619 Casper, WY 82602

April 3, 1979

Utah Dept. of Natural Resources Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116 Attn: Cleon B. Feight

> Re: Black Jack Ute 1-14-2D Section 14-T4S-R6W Duchesne County, Utah Lease 14-20-162-3429

#### Gentlemen:

Enclosed please find two copies of a hydrostatic pressure test run on the above captioned well dated February 3, 1979.

Very truly yours,

J. D. Richards

· 6 !

GBB/kdd Attachments



HYDROSTATIC PRESSURE TEST - B.O.P.'S

GULF ENERGY & MINERAL - BLACK JACK UTE 1-14-2D

R. L. MANNING - RIG 19

FEBRUARY 3, 1979

by

YELLOW JACKET TOOLS AND SERVICES, INC.

VERNAL, UTAH

TESTED BY: RON JAMES

Gulf Energy and Mineral Co. P O. Box 2619 Casper, Wyoming 82601

RE: Hydrostatic pressure test on your Black Jack UTE 1\_14-2D. located in the Duchense, Utah area, in the Casper, Wyoming district. Gentleman: We made a hydrostatic pressure evaluation on the above referenced job on February 3, 1979. At the conclusion of testing there were leaks to the No test desired to At the conclusion of testing, equipment had the following malfunctions Items replaced during testing blind rams Closures were made using pump  $\frac{1500}{}$  accumulators  $\frac{1}{}$  both x with observed pressure of  $\frac{1}{}$ 3 Accumulator bottles were pressured to P.S. 1. at end of test. Entension were \_\_\_\_ or were not  $\underline{x}$  hooked up. A schematic of surface control equipment has been prepared with leaks and or malfunction posted thereto for your consideration. Also, enclosed is a copy of the report taken from field notes during testing and pressure reading of the test. Your comments or suggestions as to how we may better serve you will certainly be appreciated. Sincerely yours. Yellow Jacket Tooks and Services, Inc. Jay E. Stubk. Jay E. Stubbs

bde/Enclosures

COMPANY

Date

Test #	Items Tested	Presure Pt.	Рлезлите	Minutes Held	Results
	Choke manifold w/ all values closed on manifold choke line inside value closed	TARAMUK TA.	FILESAUIE	TIPAG.	RESULTS
1	# .		2000#		Leak thru flange on choke line and manifold
	Wait on crew to fix accumulator Blind rams w/all valves closed on choke				
	manifold at inside value on kill line closed				
3	#				Lines frozen pressure several times to blow icce off
4	#				Tryed to pressure top leak thru rams
5	#				Hose froze up no test
6	#		200#		Leak thru blind rams (build accumulator pressure)
7	#		1800#		Leak thru blind rams operate
8	#		2000#		Leak thru inside flange of inside valve on choke line tighten
9	#		2000#		Leak thru rams operate
10			2000#		Leak thru rams
	Close inside vlve on choke line at stack			7	
11	#		2000#		Pressure loss repressure to 2000# Leak thru inside valve on choke line closed outside valve on choke line
1.0	ıi.				Pressure 2000# loss repressure leak
12	FF		# .		thru valves manifold release pressure steam off valves
13	#		# .		Turn inside valve on choke line
14	#		#		Leak thru outside valve on choke line

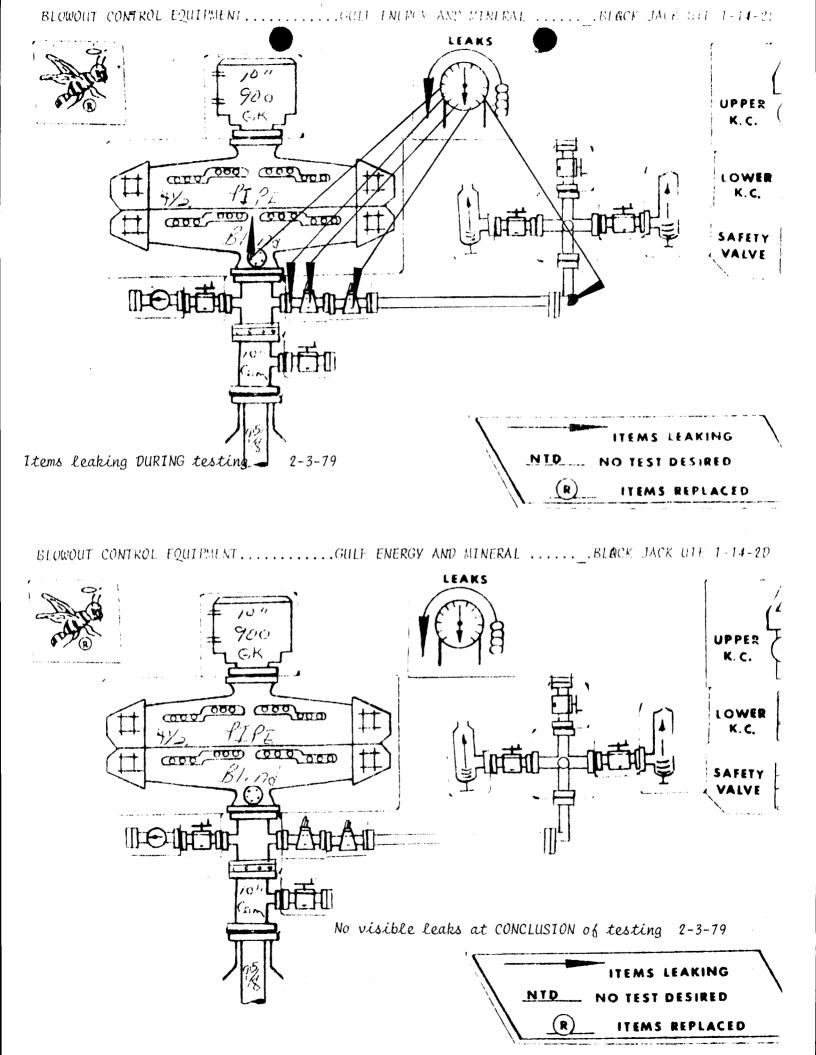
COMPANY	GULF	FNFRGY	AND	MINERAL
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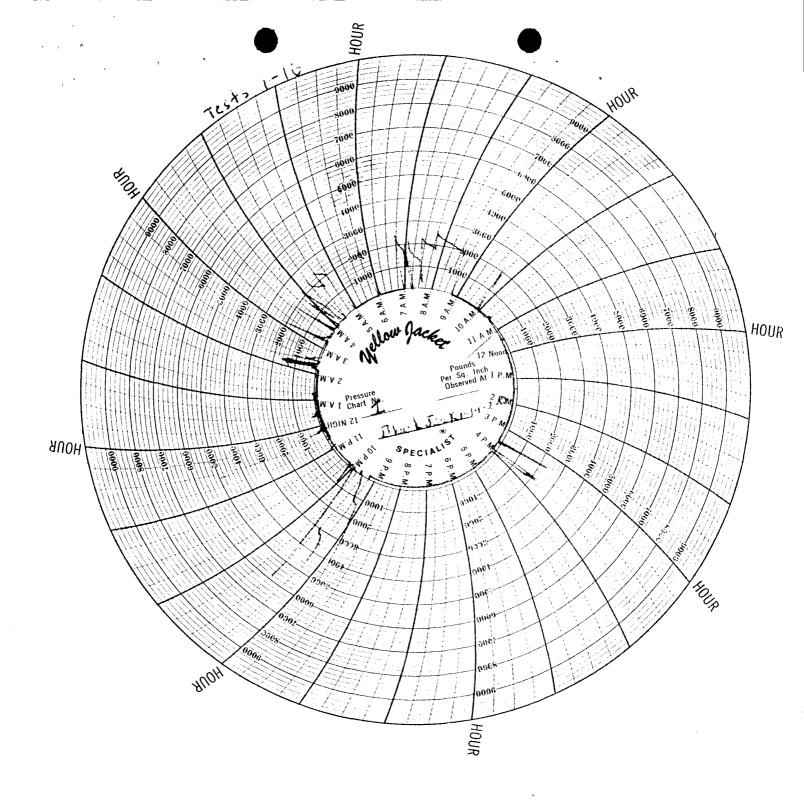
Well BLACK JACK UTE 1-14-20 Date 2=3479

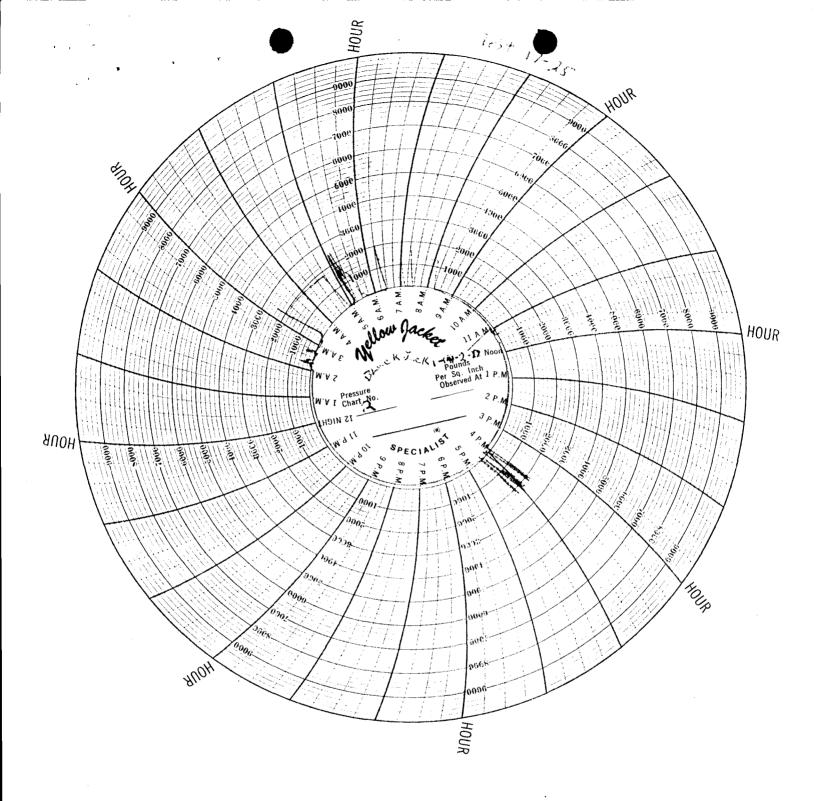
est #	Items Tested	Presure Pt.	Ргеззиле	Minutes Held	Results
15	Ħ		#		Loss pressure opened outside valve on choke line testing against
					inside valve on choke line release pressure to grease vlves
16	#		2000#		Leak inside valve on choke line
17	#		#		Leak thru blind rams
18	#		#		Loss repressure two times leak thru blind rams
19	#		#		Loss repressure three times leak thr blind rams
20	#		Ħ		Leak thru blind rams pulled covers off getting new blind rams
	Chart #2 Pipe rams choke manifold w/all valves	Down			
	closed	Drill Pipe			
21	#	#	300#		Open and closed pipe rams
22	#	#	300#	· · · · · · · · · · · · · · · · · · ·	Leak thru 2" connection on manifold
23	# Hydril inside valve on choke line	#	2000#	30 min.	No visible leaks
24	#		1800#		Repressure loss open and closed hydril
25	#		1200#	12 min.	Opened outside valve on choke line No visible leaks
26	#		1200#	12 min.	No visible leaks
	Chart #3				
	Safety valve				
27	#		2000# .	17 min.	No visible leaks
	Kelly cock				
28	#		2000#	20 min.	' visible leaks

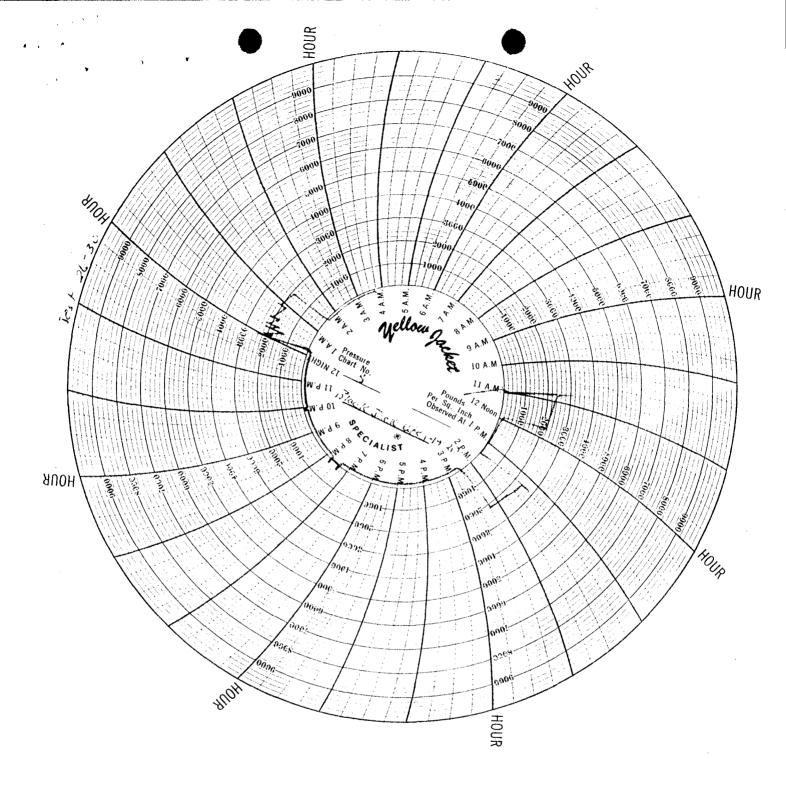
Date 2-3-79

Test #	Items Tested	Presure Pt.	Рлельште	Minutes Held	Results
	Blind rams choke manifold w.all valves	closed			•
29	Ħ		100#		Leak thru blind rams
30	#		#		Leak thru blind rooms
31	#		2000#	8 min.	repressure 4 times loss repressured on mone time No visible leaks oked by company
					No visible leaks oked by company man









## D STATES

SUBMIT IN DUPLIC

	approve		
Budget	: Bureau	No.	42-R355.5

	(See amerin-
DEPARTMENT OF THE INTERIO	structions on reverse side) 5. LEASE DESIGNATION AND SERIAL
GEOLOGICAL SURVEY	reverse side)

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b. TYPE OF CO		EEP-	PLUG [	ים ר	FF.	$\mathcal{L}^{\mathcal{S}}$	RECE	n/F				* * * * * * * * * * * * * * * * * * *
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# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal II not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments them 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

or Federal office for specific instructions.

leam 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. [see instruction for items 22 and 24 above.]

Casper, Wyoming 82602 W.A. Moncrief Box 2573

Diamond Shamrock Amarillo, Tx. Box 631

Utah Dept. of Natural Resources Division of Oil, Gas, & Mining 84116 1588 West North Temple Lake City, Utah Slat

<b>darker</b> s	TOP	MEAS. DEPTH TRUE VEET. DEPTH	3968
38. GEOLOGIC MARKERS		NAME	Green River 5
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL CPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		
OSITY AND COMTENT: SED, TIME TOOL CPI	воттом	4 - 1	
TESTED, CUSHION U	TOP		
SHOW ALL IMPORT DEPTH INTERVAL	FORMATION		

RECORDOFSHOIS, FRACTURES AND ACODJOSS +
Perf 2 HPF w/19 gram charges 7636-40', 7646-51', 7672-76', 7698-7710', 6 W
7718-22', 29' w/58 holes (squeezed)
Acidize w/6000 gals 15% HCl-MCA + additives
Perf 6621-27', 6639-45', 6768-72', 6792-6800', 6824-28', 6836-44'
Acidize w/6500 gals 15% HCl + additives
Acidize w/15000 gals 15% HCl + additives
Perf 6282-89', 6296-6302', 6305-10', 6322-31', 6390-96', 6447-54', 6477-80', 6490-500'
Acidize w/10000 gals 15% MCA + additives
Acidize w/20000 gals 15% HCl + additives
Acidize w/20000 gals 15% HCl + additives
(6282-64500' interval was reperfed)
Frac w/Versa Gel: 6000 gal. pad, 2000 gal. w/1#/gal 20-40 sand, 2000 galw/2#/gal 20-40 s

#### UNITED STATES DEPARTMENT OF THE INTERIO **GEOLOGICAL SURVEY**

(FORM 9-329) (2/76)42-RO 356

#### MONTHLY REPORT OF

Lease No		14-20-H62-3429	+
Communitization Ag	reem No	N/A	
		Altamont	
Unit Name		N/A	
Participating Area	···	N/A	
County	Duchesne	State <u>Utah</u>	
=		prporation	

□ Amended Report **OPERATIONS** 

The following is a correct report of operations and production (including status of all unplugged wells) for the month August

(See Reverse of Form for Instructions)

(See Reverse or Form 16. Indiana. This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report careful control of the lease and formula damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and formula damages. feit the bond (30 CFR 221.53).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of. Gas	*Barrels of Water	Remarks :
1-14-2D	SW NE14	45	6W	POW	4	97	80	0	TA 7/22/81 Produced 9/24-9/27 then TA again.
<b>2-</b> USG 2-Uta 1-DeG 1-Hou		as lacNau	ghton					TIVE PRODUCTI	-
5-NUB 1-W.A	Moncrie						9,232 BO 2	0,992 MCF 4	,359 BW .` E 1-14-2D

\*If none, so state.

#### DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	46	xxxxxxxxxxxxx	xxxxxxxxxxxxxxx
*Produced	97	80	0
*Sold	0	0	xxxxxxxxxxxxx
*Spilled or Lost	0	XXXXXXXXXXXXXXXX	xxxxxxxxxxxxxx
*Flared or Vented	xxxxxxxxxxxxxxx	0	XXXXXXXXXXXXXXX
*Used on Lease	0	80	XXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	143	xxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXX
Authorized Signature:	L. Magune Address: P	.O. Box 2619 Caspe	r, WY 82602
Title: Sen		Page 1 of	1

### Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

GAS & ME

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

Attachments



## Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275 45 6w 14	Black Jack Ute 1-14-2D 4/30/3 30/23 2/3/23
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480 -	Saleratus W/U 1-7C5
05485	Shrine Hspt1 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900 -	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.	Well Name
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

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	Lease Name	<u>Field</u>	Section	Township	<u>Range</u>	County	<u>State</u>
	Anderson, Owen 1-28A2	Bluebell	28	15	2W	Duchesne	UT
	Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8\$	22W	Uintah	UT
	Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
·	Antelope Draw Fed. 2-17-40 Antelope Draw Fed. 3-17-30 Black Jack Ute 1-142D	Natural Buttes	17	88	22W	Uintah	UT
2	2.40% 040% 000 1 1/22	Altamont	14	48	6W	Duchesne	UT
•	Blue Bench/Ute 1-7C4	Altamont	7	3\$	4W	Duchesne	UT
4	Bobo Ute 1-16B2	Altamont	16	4\$	6W	Duchesne	UT
ţ	Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
٠	Brennan Federal #3	Brennan Bottoms	17	88	22W	Uintah	UT
	Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
	Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
	Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
	Campbell,Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
	Cheney 1-33-A2	Bluebell	- 33	1S	2W	Duchesne	UT
	Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
	Costas Federal 1-20-4B	Gypsum Hills	20	28	21E	Uintah	UT
	Costas Federal 2-20-3B	Undesignated	20	88	21E	Uintah	UT
	Costas Federal 3-21-1D	Undesignated	21	8\$	21E	Uintah	UT
	Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
	Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
	Duchesne Co. Tribal 1-3C4	Altamont	17	3\$	4W	Duchesne	UT
	Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
	Evans Ute 1-17B3	Altamont	17	2\$	3W	Duchesne	UT
	Evans Ute 2-27B3	Altamont	17	2\$	3W	Duchesne	UT
	Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
	Freston State 1-8B1	Bluebell	8	2S	1W .	Duchesne	UT
	Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
	Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8\$	21E	Uintah	UT
	Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8\$	21E	Uintah	UT
	Gypsum Hills Unit Fed. #4	Gypsum Hills	19	88	21E	Uintah	UT
	Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8\$	21E	Uintah	UT
	Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
	Hamblin 2-26A2	Bluebell	26	15	2W	Duchesne	UT
	Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
	Jenks Robertson Ute 1-1B1	Bluebell	1	2\$	1W	Uintah	UT
	Joan Federal #1	Undesignated	19	<b>7</b> S	21E	Uintah	UT
	John 1-3B2	Bluebell .	3	2\$	2W	Duchesne	UT
	John 2-3B2	Bluebell	3	2\$	2W	Duchesne	UT
	06/27/85					I	
	leases gulf operated/file2					•	
	(	12					
		* <b>-</b>					



KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U. GGAS & MINING

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,

Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties. Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL NAME, AND THEREFORE PENNZOIL IS SHOWN AS OPERATOR ON UDOGM RECORDS.

PROVEN PROPERTIES, INC.

John - 25-86



No UIAH					DOGM 56-6 an equal opportunity empl
NATURAL RESOURCE: Oil, Gas & Mining	O. Salt Lake (	City, Ut			2 12
355 West North Temple, 3 Triad Center, Suite 350 84180-1203. ● (801-538-5340)					Page 2 of 12
MONT	HLY OII	L AN	ND GAS PRODU	JCTION REPOR	T
Operator name and address	:	····		<u>`</u>	-
• DEMNIZOLI EYDLOD S DOL	an ca	P		Utah Account No.	N2885
PENNZOLL EXPLOR & PROPERTY FOR BOX 2967,25TH FLANDUSTON TX	77252		Toll Compan		•
ATTN: WHEBURN LUNA		2301		Amended Report	onth/Year) <u>6 / 87</u>
Martin Wike					
Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
MCELPRANG 2-31A1 4301330836 02417 018 01W 31	GRRV	30	5454	2746	2926
SP-H-U TRIBAL 2-34Z3 44301330234 05255 OIN 03W 34	WSTC	30	935	674	4500
SP-H-U TRIBAL 4-36Z3 4301330398 05256 OIN 03W 36	WSTC	-6	Ð	<del>-0</del>	<b>O</b>
OWEN ANDERSON 1-28A2 4301330150 05270 018 02W 28	WSTC	-0	•	-8	A
BLACK JACK UTE 1-14-2D 4301330480 05275 048 06W 14	WSTC	4	Ð	0	+
BLUE BENCH UTE 1-764 4301330116 05280 038 04W 7	GR-WS	28	436	-280	1508
UTE TRIBAL 1-16B2 4301330481 05285 04S 06W 16	GRRV	0	+	0	-6
CAMPBELL UTE ST 1-781 4301330236 05295 028 01W 7	WSTC	30	<b>\$38</b>	1382	1063
CAMPBELL UTE 1-12B2 4301330237 05300 02S 02W 12	WSTC	29	639	1044	3231
CHENEY 1-33A2 4301330202 05305 01S 02W 33	WSTC	<del>-0</del>	-0	-	0
CHENEY #2-33-A2 4301331042 05306 018 02W 33	WSTC	29	268	1243	5
DUCHESNE COUNTY SNIDER 1-9C4 4301330318 05320 03S 04W 9	WSTC	0	8-	-	<b>**</b>
DUCH CO 1-17C4 4301330410 05325 03S 04W 17	GRRV	3	4	•	Ð
		TOTAL	8570	7369	13233
		OTAL	<u> </u>		
Comments (attach separate sheet if neces	ssaryı ———			4	
•					•
	:_			Data Acra 1	1957
I have reviewed this report and certify the	information	to be	accurate and complete.	Date Aug 1, Telephone 7/3-	المحالة المالة
Authorized signature				Telephone 7/3-	546-8104
					. • 4.
	·,	4 S E . C (	OMPLETE FORMS IN BL	ACK INK	



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVEB

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING



	S. LEASE DESIGNATION AND SERIAL P.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill of to deoper of high best the desired to the proposals to desired to the proposals to desired to the proposals	UTE 020829
	Pow-wstC
TAME OF OPPRATOR	8. FARM OR LEASE HAMB
Pennzoil Company	Black Jack Ute
APPRIES OF OPERATOR DIVISION OF	9. WELL 20.
P.O. Box 2967, Houston, TX 77252 CIL, GAS & MINING	T 14D4 .
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	Unknown
At surface	11. SBC., 2., L., M., OS BLE. AND SURVEY OR ARRA
Unknown	BOBASI OF TWO
	Sec 14, T4S, R6W
PREMIT NO.   18. SLEVATIONS (Show whether or, ST, CR. etc.)	12. COUPTI OR PARISH 18. STATE
43-0/3-30480 Unknown	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report,	er Other Data
HOTICS OF INTERTION TO:	BARQUERT REPORT OF:
	REPAIRING WELL
TEST WATER SEUT-OFF FULL OR ALTER CASING WATER SHUT-OFF	ALTERING CASING
X AMOUNTING OR ACIDITING	ASAMUON MENT*
SHOOT OR ACIDES  CHAPES PLANS  (Other)	content of multiple completion on Well
(Other)  (Other)  (Other)  (Ounded to under the property of th	COMMISSION Mehast gard not interior
PROPOSED PLUGGING PROCEDURE  1. MI & RU pulling unit. Remove wellhead and install BOP.  2. Set coment retainer 50' above production perforations. Say	soone with 150 en leave
	o' and squeeze with 100 sx g to 200 psi. If necessary,
<ol> <li>MI &amp; RU pulling unit. Remove wellhead and install BOP.</li> <li>Set cement retainer 50' above production perforations. Squ 50' of cement on top of retainer.</li> <li>Displace production casing with 9.0 ppg mud.</li> <li>Perforate 4 holes at 1850-52'. Set cement retainer at 1800 leave 50' of cement on top of retainer.</li> <li>Pressure test annulus between surface and production casing pmp 100 sx cement down annulus.</li> <li>Spot a 350' cement plug at surface inside production casing 7. Cut off wellhead and install dry hole marker.</li> </ol>	o' and squeeze with 100 sx g to 200 psi. If necessary,
<ol> <li>MI &amp; RU pulling unit. Remove wellhead and install BOP.</li> <li>Set cement retainer 50' above production perforations. Squ 50' of cement on top of retainer.</li> <li>Displace production casing with 9.0 ppg mud.</li> <li>Perforate 4 holes at 1850-52'. Set cement retainer at 1800 leave 50' of cement on top of retainer.</li> <li>Pressure test annulus between surface and production casing pmp 100 sx cement down annulus.</li> <li>Spot a 350' cement plug at surface inside production casing Cut off wellhead and install dry hole marker.</li> <li>Reclaim and re-seed location as per BLM specifications.</li> </ol>	o' and squeeze with 100 sx g to 200 psi. If necessary,
<ol> <li>MI &amp; RU pulling unit. Remove wellhead and install BOP.</li> <li>Set cement retainer 50' above production perforations. Squ 50' of cement on top of retainer.</li> <li>Displace production casing with 9.0 ppg mud.</li> <li>Perforate 4 holes at 1850-52'. Set cement retainer at 1800 leave 50' of cement on top of retainer.</li> <li>Pressure test annulus between surface and production casing pmp 100 sx cement down annulus.</li> <li>Spot a 350' cement plug at surface inside production casing Cut off wellhead and install dry hole marker.</li> <li>Reclaim and re-seed location as per BLM specifications.</li> </ol>	o' and squeeze with 100 sx g to 200 psi. If necessary,
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<ol> <li>MI &amp; RU pulling unit. Remove wellhead and install BOP.</li> <li>Set cement retainer 50' above production perforations. Squ 50' of cement on top of retainer.</li> <li>Displace production casing with 9.0 ppg mud.</li> <li>Perforate 4 holes at 1850-52'. Set cement retainer at 1800 leave 50' of cement on top of retainer.</li> <li>Pressure test annulus between surface and production casing pmp 100 sx cement down annulus.</li> <li>Spot a 350' cement plug at surface inside production casing Cut off wellhead and install dry hole marker.</li> <li>Reclaim and re-seed location as per BLM specifications.</li> </ol>	o' and squeeze with 100 sx g to 200 psi. If necessary,
<ol> <li>MI &amp; RU pulling unit. Remove wellhead and install BOP.</li> <li>Set cement retainer 50' above production perforations. Squ 50' of cement on top of retainer.</li> <li>Displace production casing with 9.0 ppg mud.</li> <li>Perforate 4 holes at 1850-52'. Set cement retainer at 1800 leave 50' of cement on top of retainer.</li> <li>Pressure test annulus between surface and production casing pmp 100 sx cement down annulus.</li> <li>Spot a 350' cement plug at surface inside production casing Cut off wellhead and install dry hole marker.</li> <li>Reclaim and re-seed location as per BLM specifications.</li> </ol>	o' and squeeze with 100 sx g to 200 psi. If necessary,
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1. MI & RU pulling unit. Remove wellhead and install BOP. 2. Set cement retainer 50' above production perforations. Squ 50' of cement on top of retainer. 3. Displace production casing with 9.0 ppg mud. 4. Perforate 4 holes at 1850-52'. Set cement retainer at 1800 leave 50' of cement on top of retainer. 5. Pressure test annulus between surface and production casing pmp 100 sx cement down annulus. 6. Spot a 350' cement plug at surface inside production casing 7. Cut off wellhead and install dry hole marker. 8. Reclaim and re-seed location as per BLM specifications.  Jess Dullnig  Title Supervising Engineer	o' and squeeze with 100 sx g to 200 psi. If necessary,

14. API NUMBER

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER	7. UNIT AGREEMENT NAME
Pennzoil Company Utah Acct. # N0705	8. FARM OR LEAGE NAME See Attached List
8. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  See Attached List of Wells	10. FIELD AND FOOL, OR WILDCAT  Rluehell/Altamont  11. SEC., T., R., M., OR BLK. AND BURYEY OR AREA

16.		Che	k Appropriate Box To 1	ndico	cate Nature of Notice, Report, or Other Data
	NOTICE OF INTENTION TO:			SUBSEQUENT REFORT OF:	
	TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REFAIRING WELL
	PRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING
	SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT
	(Other) Opena	L_l ator	Name Change	X	(Other)  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. BLEVATIONE (Show whether DF, RT, GR, etc.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS				
DRN	RJF			
JRB	GLH			
DTS	SLS			
TAS	4			
O) - MICI	ROFILM /			
	FILE			
	V			

Duchesne &

<del>Uintah</del>

18. STATE Utah

18.	I hereby certify that the foregoing is true and correct		
	TENED / way D. San klyppo	TITLE Western Div. Production Mgr. DATE	G-9-88.
	SIGNED 4 1 1 1 1 1		
	(This space for Federal or State office use)		
		TITLEDATE	
	APPROVED BY	TITLE	<del></del>

Form 3160-5 (1954) ber 1983) (Formerly 9-331)

#### UNI D STATES OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Form approved.

#### 14-20-H62-3429 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES AND	) KEPOKIS C	M	ELL3
ise this form fo	or proposals to drill or	to deepen or plug be	ack to a	different reservoir.

	(Do not use this form for proposals to drill or to deepen or puse "APPLICATION FOR PERMIT—" for a	olug back to a different reservoir.	Uto Tribal
ī.	OIL GAS OTHER		7. UNIT AGBREMENT NAME
	NAME OF OPERATOR Penn 301/ Exploration & Fraducts		8. PARM OR LEASE HAME Black Jack Ute
	P.O. Box 290 Neolo UT	RESELVE IN	9. WBLL NO. -14 -2D
4.	LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface	NOV 08 1988	Altamont
	1469 FNL & 1347 FEL	DIVISION OF OIL, GAS & MINING	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  5 (U) NE  500 + 100 14, T45, R66
14	PERMIT NO 15 ELEVATIONS (Show wheth	er DF. RT. GR. etc.)	12. COUNTY OR PARISH   13 STATE

43-013-20480

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON' SHOOTING OR ACIDIZING ABANDON MENT REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) \*

Plugging Procedure: Plug No.1. on top of retainer @ 6200' - 30 SKs (1"H"OR'G" 200' plus plug Plug No 2. From 5721' up -505ks (1"H" or 6" 200 plus foot plug Plug No 3. Thru. perfs (4-12" holes) 2860'-61' GRA up annulus to 300' of Surface, per calculations. Inside 7" w/retainere 2,440' cont from 2370' to perfs@ 2860'. Will use 705 ft3 of 50/50 Poz w/290 gel & 1/4 \*/sk cello flokes Plug Not. From 13 40 up - 50 sks CI"H" or 6" 200 plus foot plug.

Plug No.5. From 855' up - 25 sks Cl"H" or's" 100 plus foot plug. Plug No.6. 100' surface plug.

1. Downhole production equipment will be pulled from wellbere.

2. Wellbore will be filled with 10.0# mud before plugging operations

3. Poply will be used along with Lubricators as meded of the text before use.

4. Above ground dry hole marker wappropriate in Sermation will be unstalled after bell-head has been removed and esq capped.

5. Road & location will be re-contoured for erosion control as needed.

C2 -			7 - 4
8. I hereby	certify that the foregoing is true and correct	/	
SIGNED	Willermy For	TITLE Prilling Suntintendent	DATE
	Wilhurn L. Luna		

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: ACCEPTED, BY THE STATE OF UTAH DIVISION OF OIL, GAS. AND MINING

Inderal approval of this action s required before commencing

perations.

\*See Instructions on Reverse Side (

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

November 7, 1988

RECEIVED NOV 08 1988

DIVISION OF OIL, GAS & MINING

Bureau Of Land Management 170 S. 500 E. Vernal, UT 84078

Attn: Mr Jerry Kenczka

Re: BIA Lease No: 14-20-H62-3429
Black Jack Ute No. 1-14-2D
SWNE Section 14, T4S, R6W
Duchesne County, Utah

Dear Mr Kenczka:

Enclosed please find the original and two (2) copies of your Form 3160-5 " SUNDRY NOTICES AND REPORTS ON WELLS" about change in plans to abandon captioned well.

Should there be any questions please contact the undersigned.

Sincerely, Pennzoil Exploration and Production Company

Wilburn L. Luna Drilling Superintendent

Enclosure'

CC: State of Utah, Dept. of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

UT-BLM

### SUNDRY NOTICE OF NAME HANGE

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
\				
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
<b>→ 1775</b>	MYRIN RANCH 1-13B4	2S 4W 13	4301330180 WST	-CV
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	/
√1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	_ 4304730215 WS	TCV
2301	LAMICQ 2-6B1	2S 1W 6		TCV_
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	,
2355	JENKINS 1-23B1	2S 1W 23	4304730751	a. /
2405	WHITE 1-15C5	3S 5W 15	4301330651 WST	· <u>····</u>
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836 WS	TCV
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-3623	1N 3M 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEDENCH UTE 1-7C4	38 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBEL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESENE COUNTY 1-17C4	3S 4W 17	4301330410	<u>.</u>
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	<u>4301330274 ωS</u>	TU
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	-0.3/
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402 WS	100
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	/
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	-0 \
5375	RACHEL JENSEN 1-16C5	3S 5H 16	4301330374 1,157	10.
5385 5387	JOHN 1-3B2 JOHN 2-3B2	2S 2W 3 2S 2W 3	4301330160	
5390	V JOHNSON 1-27A2	25 2M 3 1S 2M 27	4301330975 4301330119	
5400		15 2M 27		
5405	LAMICQ 1-20A2 JOHN LAMICQ 1-6B1	2S 1W 6	4301330133 4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1		
5412	LAMICQ ROBERSTON 2-1B2	2S 2W 1	4301330200 430133000E	
5415	LAMICQ UTE 1-5B2	2S 2H 5	4301330995 4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330212	/
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235 WS7	-1
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2H 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330199	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215 WS	TC V
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	<del></del>
		L/	.502550407	

### PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

November 17, 1988

Bureau Of Land Management 170 S. 500 E. Vernal, UT 84078

Attn: Mr Jerry Kenczka

DECENTIDO NOV 18 1988

OIL, GAS & MINING

Re: BIA Lease No: 14-20-H62-3429
Black Jack Ute No. 1-14-2D
SWNE Section 14, T4S, R6W
Duchesne County, Utah
API No. 43-013-30480

Dear Mr Kenczka:

On November 16, 1988 I mailed a cover letter from this office dated November 15, 1988 along with the following forms dated November 15, 1988.

- 1. Form 3160-5 " SUNDRY NOTICES AND REPORTS ON WELLS"
- 2. Form 3160-6 " MONTHLY REPORT OF OPERATIONS"

Each of the above were prepared and signed on November 16, 1988. I have enclosed a copy of each with corrected dates and my initials by each correction.

Should there be any questions please contact the undersigned.

Sincerely,

Pennzoil Exploration and Production Company

Wilburn L. Luna

Drilling Superintendent

Enclosure

CC: State of Utah, Dept. of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

and Shogun Oil, LTD.
723 N. Upper Broadway,
Suite 500

Corpus Christi, Texas 78403

UT-BLM-B

### PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397 November 15, 1988

16 WLY

Bureau Of Land Management 170 S. 500 E. Vernal, UT 84078

Attn: Mr Jerry Kenczka

Re: BIA Lease No: 14-20-H62-3429
Black Jack Ute No. 1-14-2D
SWNE Section 14, T4S, R6W
Duchesne County, Utah

Dear Mr Kenczka:

Enclosed please find the original and three (3) copies of:

1. Form 3160-5 " SUNDRY NOTICES AND REPORTS ON WELLS"

2. Form 3160-6 " MONTHLY REPORT OF OPERATIONS"

covering the aborted plans to abandon captioned well following commence of plugging operations.

It is Pennzoil's understanding that the Lease has been assigned to:

Shogun Oil, LTD.

723 N. Upper Broadway Suite 500

723 N. Upper Broadway, Suite 500 Corpus Christi, Texas 78403

and Pennzoil Exploration and Production Company has full filled their obligations on captioned lease.

Should there be any questions please contact the undersigned.

Sincerely, Pennzoil Exploration and Production Company

Wilburn L. Luna Drilling Superintendent

Enclosure

CC: State of Utah, Dept. of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

and Shogun Oil, LTD.
723 N. Upper Broadway,
Suite 500
Corpus Christi, Texas

78403

UT-BLM-A

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT OF OPERATIONS

Form approved - Budget Burea No. 1004-0138 Expires August 31, 1985
Lease No. 14-20 \$\\ \( \) 62-3429
Communitization Agreement No.
Field Name Altamont
Unit Name
Participating Area
County <u>Duchesne</u> State <u>Utak</u>
Operator Penngeil Exploration of Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the mont of November 1988

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
-/4 -2D	sw NE	45		3h4+-IN	1 day	215 bbls	3	nter emulsi reasured Not measure	started to  Flug d  Thandan the  well. Path  operations  were suspend  though bil, LT  has taken on  the lease.
								•	·

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0.0	xxxxxxxxxxxxxx	xxxxxxxxxxxxxxx
*Produced oil & water emuliar	2/5		
*Produced oil & Water Emukian *Sold *Moved to enoth	ier lease		xxxxxxxxxxxxxx
*Spilled or Lost		xxxxxxxxxxxxxxx	xxxxxxxxxxxxx
*Flared or Vented	xxxxxxxxxxxxxxx		XXXXXXXXXXXXXXX
Used on Lease			XXXXXXXXXXXXXXXXX
Injected			
Surface Pits	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX	
Other (Identify)			
On hand, End of Month * moved to anot	her lease	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
API Gravity/BTU Content 1 1/2	<del></del>		XXXXXXXXXXXXXXXX
Authorized Signature: William F.	Acic Address: B	0.Box 290 Neol	a, UT
Title: Prilling Super intendent * moved to b large hoving the so Title 18 U.S.C. Section 1001, makes it a crime for any	The mineral leas	Page of	ent or agency of the
		arry to make to mity acpairm	sinc or agency or the

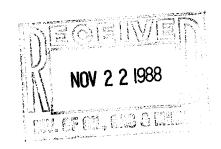
### PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397 November 15, 1988

Bureau Of Land Management 170 S. 500 E. Vernal, UT 84078

Attn: Mr Jerry Kenczka

Re: BIA Lease No: 14-20-H62-3429
Black Jack Ute No. 1-14-2D
SWNE Section 14, T4S, R6W
Duchesne County, Utah



Dear Mr Kenczka:

Enclosed please find the original and three (3) copies of:

- 1. Form 3160-5 " SUNDRY NOTICES AND REPORTS ON WELLS"
- 2. Form 3160-6 " MONTHLY REPORT OF OPERATIONS"

covering the aborted plans to abandon captioned well following commence of plugging operations.

It is Pennzoil's understanding that the Lease has been assigned to:
Shogun Oil, LTD.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

and Pennzoil Exploration and Production Company has full filled their obligations on captioned lease.

Should there be any questions please contact the undersigned.

Sincerely,

Pennzoil Exploration and Production Company

Wilburn L. Luna

Drilling Superintendent

アンコン

Enclosure

CC: State of Utah, Dept. of Natural Resources and Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Shogun Oil, LTD.
723 N. Upper Broadway,
Suite 500
Corpus Christi, Texas
78403

UT-BLM-A

		BEST avail	COPY		
-orm 3/60-5	■ U·	<i>)</i> ·	4	<b>1</b>	r
	Dept.	of Inter	IOR	5. LEASE DESIG	NATION AND BERIAL NO.
	B.L.A	U.		14-20-	H62-3429
201/10			NI WELLS	6. IF INDIAN,	LLOTTEE OR TRIBE NAME
SUNDI (Do not use this for U	RY NOTICES AND m for proposals to drill or to se "APPLICATION FOR PERM	deepen or plug bac fir—" for such prof	ek to a different reservoir.	UTE	TRIBAL
1. OIL [7] GAS [7]				7. UNIT AGREE!	dent hade
WELL WELL	OTHER			8. FARM OR LE	ASE NAME
17	1 Exploration.	& Productio	· Come and	Black	Jack UTE
3. ADDRESS OF OPERATOR	1 FACTOR OF 1250	4 / 10 4467 16		9. WELL NO.	217 (1)
1. LOCATION OF WELL (REPO	rt location clearly and in acco	rdance with any St	ate requirements.	10. FIELD AND	-ZD POOL, OR WILDCAT
See also space 17 below.) At surface /469	FNL & 1347	" FEL	NOV 2 2 1988	BURYDY	M., OR BLK. AND OR ARMA
	•		OF OH OAR RESIDE	SWNE Sec. 14	THS PAIN
14. PERMIT NO. 177	15. ELEVATIONS	(Show whether pr. w	r, on, etc.)	12. COUNTY OR	1
43-0/3-3048	30 E	<u>, 333'</u>	GR	Duches	1e U)
16.	Check Appropriate Box	To Indicate Nat	ture of Notice, Report,	or Other Data	
NOTI	CE OF INTENTION TO:		801	BERQUENT REPORT OF:	<u></u>
TEST WATER SHUT-OFF	PULL OR ALTER CAS	SING	WATER SHUT-OFF	REPA	AIRING WELL
FRACTURE TREAT	MULTIPLE COMPLET	re	FRACTURE TREATMENT		ERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	/	HOONMENT*
REPAIR WELL	CHANGE PLANS		(Other) Starting in (Note: Report re	sults of multiple com	pletion on Well
(Other)	(0)			completion Report and	
17. DESCRIBE PROPOSED OR CO: proposed work. If we nent to this work.) *	MPLETED OPERATIONS (Clearly a ll is directionally drilled, give	state all pertinent ( subsurface location	ietaits, and give pertiornt disand measured and true v	ertical depths for all	markers and zones perti-
A. MI & RU (	completion unit	on 11-7-	88	- h	
B-Check pressu	ire on 276" the	: 1200Psi;	7" Csg: 1300P	sig 936 CS9	: 223 PSI.
C. Flowed had	- 1 215 Bbls of	oil & w	vater emulsion.	Filled 2%	they wil formation
water & cir	completion unit ure on 276" they ck 215 Bbls of reulated formati	in water	around through	h the 7"cs	g. Welldead.
1/ / - 1/	1 1. 1 L	17111 IF U	$\omega \omega \kappa$ ,		
E. Pulled 278"	they & down-hole	production	meguipment.		the order
F. PU \$ TIH	Hog & down-hole w/Hollibulton C	IBP on.	2 16, 6.57, N-80	), NY L. BEK	ing who set
Same @ 6	52051 by they t	- 1:			
G. Circulated	well full of A	ormation	WATER.		
H. POH & Tay	down CIBP	507 11NG	1000- 1-00 NUI Act -	11. Indal	1. 1. 1/2
1. 1/1/ With	h 201/12,27, ff thying @ 6.	0,0,3,1 17.9'	red, Nullock -	(150 - DIS F 211)	ed Trig
1 Ninder	n well head and	1 left we	ellhore filled w	Vith forma	tion water.
K. Rig down	o well head and completion unit	- & move -a	pert.		
Note: Penngoi	Exploration & Pri	Hevery the	erations ceased	d 001 11-14-8	84 Penngoll
K. Rig down Note: Penngoi moved of As of Mid-night SHOGUN OIL  18. I hereby certify that the	(2400/vrz) opera+	lions of this	of lease were a	orpus Christ	7, TX 784-03
SIGNED WELL TUZ	NX- Hena	- title <i>Drilli</i> a	g Superintenden	≠ DATE 1	1-15-88
wilburn_	· State office use)		, , , , , , , , , , , , , , , , , , ,		
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPRO	VAL, IF ANY:				

#### \*See Instructions on Reverse Side

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Form 3160-6 (November 1983) (Formerly 9-329)

#### MONTHLY REPORT OF **OPERATIONS**

Form approved - Budget Bure 100, 1004-0138 Expires August 31, 1965
Lease No. 14-20 162-3429
Communitization Agreement No.
Field Name Altamont
Unit Name
Participating Area
County Duchesne State 11+2h
Operator Penngoil Exploration & Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November 1988

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

-/4 ·2D	SWNE	45	6W	-1. L 11					
				564 t -1N	ldoy	215 bb/s 0	foil & w 0.0 ft3 m	,,,	started to  Started to  Plus &  The ander the  well PAT  operations  were suspended  Shogun Oil, LT  has taken ov  the lease.
				-					

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0.0	xxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
Produced oil a water emution	215		
Produced oil a water emution Sold *Moved to enote	her lease	-	xxxxxxxxxxxxxx
Spilled or Lost		xxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXX
'Used on Lease			XXXXXXXXXXXXXXX
Injected			
Surface Pits	xxxxxxxxxxxxx	xxxxxxxxxxxxx	
Other (Identify)			
On hand, End of Month * moved to anot	her lease	xxxxxxxxxxxxx	XXXXXXXXXXXXXX
A DI Consider /DTII Contont			XXXXXXXXXXXXXXXX
Authorized Signature: Will 7021 F	Ficic- Address: E.	10.Box 290 Neol	a, UT
h = // : / / / /			<u>L</u>
* moved to be lease having the s.	ame mineral lea	se interest.	
Title 18 U.S.C. Section 1001, makes it a crime for any			

F 0160 . #			Form approved.
Form 3160-5 (November 1983) UNITED S		SUBMIT IN TRIPLICATION (Other Instructions A)	Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9-331) DEPARTME OF		IOR verse alde)	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU C. LAND	MANAGEMEN	Ţ	14-20-H62-4439
SUNDRY NOTICES AND			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or t Use "APPLICATION FOR PER	o deepen or plug i	back to a different reservoir.	
1.			Ute 7. UNIT AGREEMENT NAME
OIL GAS OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Shogun Oil, Ltd.			Blackjack Ute
8. ADDRESS OF OPERATOR	TOTAL SOLD	EGENNIEM	9. WALL NO.
P. O. Box 213 Roosevelt, Utah	8406	State requirements.	1-14D6
4. LOCATION OF WELL (Report location clearly and in acc See also space 17 below.) At surface	11/16		10. FIELD AND POOL, OR WILDCAT
	كالك	JAN 09 1989	11. SEC., T., B., M., OR BLK. AND
1469' FNL 1347' FEL, SWNE			SURVEY OR ARMA
•		DIVISION OF	Sec 14, T4S R6W
	(Show whether DF	OLL BASIS MINING	12. COUNTY OR PARISH 18. STATE
43-013-30480	· ·		Duchesne Utah
16. Check Appropriate Box	To Indicate N	lature of Notice, Report, o	r Other Data
NOTICE OF INTENTION TO:			EQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER C.			
FRACTURE TREAT MULTIPLE COMPLI	—	WATER SHUT-OFF FRACTURE TREATMENT	BEPAIRING WELL
BROOT OR ACIDIZE ABANDON®		SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
REPAIR WELL CHANGE PLANS		(Other)	
(Other) Change of Operator	<u>X</u>	Completion or Recor	its of multiple completion on Well apletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, given near to this work ).	state all pertinent	deselle and mine master in a dis-	
nent to this work.) •			and done best
Please be advised that the sect	ion on whic	h the above-referen	and wall is loosed
has been leased by Shogun Oil.	Ltd. from t	he Ute Indian Tribe	with an offective
date of October 1/, 1988. Shogi	ın Oil. Ltd	. is now the operat	or of this wall and
is responsible under the terms a	and conditi	ons of the lease fo	r all operations
conducted thereon. Reference B	[A Collecti	ve Bond B01408.	•
		·	
			•
			•
•			
8. I hereby certify that the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·	
SIGNED WALL OF NOC	TITLE Pr	oduction Clerk	DATE 12/26/88
()			
(This space for Federal or State office use)			

\*See Instructions on Reverse Side

DATE .

# STATEOF UTAH

DEPARTMENT OF TURAL RESOURCE	s 🐙	6. Lease Designation and Serial Number
DIVISION OF OIL, GAS AND MINING	None	
		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS OF	N WELLS	Ute Indian Tribe
Do not use this form for proposals to drill new wells, deepen existing wells; or to reer	iter plugged and abandoned wells.	8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT— for such propos	als	None
1. Type of Well		9. Well Name and Number
☐ Oil ☐ Gas ☐ Other (specify)		Black Jack Ute 1-14-20
2. Name of Operator Shogun Oil Limited		10. API Well Number 43-013-30480
3. Address of Operator P.O. Box 17843, SLC, UT 84117	4. Telephone Number 801-943-0285	11. Field and Pool, or Wildcat Altamont
	001 943 0203	731 Callotte
5. Location of Well Footage: 1469' FNL, 1347' FEL	County	: Duchesne
OO Sec T. B. M. : SWENFE Section 14. T4S. R6W, USM	State	: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSE (Submit	QUENT REPORT Original Form Only)
The state of the s	Abandonment *	□ New Construction
Abandonment New Construction  Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion Water Shut-Off	Other	
Other	Date of Work Completion	
Approximate Date Work Will Start March 29, 1993	_	
	on WELL COMPLETION OR REC	
	* Must be accompanied by a cer	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir locations and measured and true vertical depths for all markers and zones pertir	nent details, and give pertinent dates nent to this work.)	i. If well is directionally drilled, give subsurface
1. Flow well to mobile tank to relieve pressure	e and recover maximum	n volume of oil;
2. MIRU WSU. Load 2 7/8" tubing with water to	kill well, nipple do	own wellhead and nipple
up Class III BOP POH with 2 7/8" tubing and a	nchor:	
3. PU CIBP for 5" P-110 flush joint liner on 2	1/8" tubing and KIH	to 5,900° and set. Spot
25 sx cement on top of CIBP for Plug 1 and TOH. 4. Test casing to 500 psi, and , if successful	MTRII wireline unit	and perf 905' level with
4 spf phased 90°. POH and RD WLU;	, THE WILCIENCE CHIEF	and perr you have meet
5. PH drillable cement retainer and TIH on 2.7.	/8" tubing to 705' ar	nd set same. Establish
circulation below retainer and up 7" X 9 5/8" c	asing annulus with wa	ater. Balance 85 sx cement
from 705' to 905' on both the inside and backsic	de of 7" casing for F	Plug 2. POH with 2 //8"
tubing and nipple down BOP;	+011 Dlug 3 of 35 sv	cement with 2.7/8" tubing
6. Cut casing strings 3' below surface and ins at 100' for 7" casing and 1" PVC for 7" X 9 5/8	" casino annulus at 1	100'. Cement returns will
be verified at the surface from both casing str	ings. Set dry hole	marker;
7. RD WSU and clean up location. Site to be r	estored to surface ov	mer's specs.
<del>-</del>		
14. I hereby certify that the foregoing is true and correct	Wistn	
1/1/1/2/	THE SOLVE	-Treas & COO Date 10-28-92
Name & Signature Adult & Land Bloom		
(State Use Only) N(IV 0 2	ात्रप्रदे 💮 🧎 🐔 🧯 🤄	

DIVISION OF

OIL GAS & MINING

See Instructions on Reverse Side

Tribal Lease No. 14-20-H62-4442

# UNITED STATES DEPARTMENT OF THE INTERLOR BUREAU OF INDIAN AFFAIRS OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE TRIBAL INDIAN LANDS

THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), and other applicable acts, Lessor; the Ute Distribution Corporation, a Utah Corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa), to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Shogun Oil, LTD, Lessee;

#### WITNESSETH, that:

#### 1. <u>Definitions</u>.

- (a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this Lease.
- (b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.
- (c) "Oil" means a mixture of hydrocarbons that originally existed in liquid state in underground reservoirs.
- (d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (1) operate and maintain the well, (2) maintain the lease, (3) market the product, and (4) result in a profit to the Lessee.
- (e) "Gas Equivalent" means 10,000 cubic feet of natural gas is equal to 1 barrel of crude oil.
- (f) "Secretary" means the Secretary of the Interior or his representative.
- (g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.

- (h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.
- (i) "Value" shall be determined by the A.F.O. Value may, in the discretion of the A.F.O., be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same gravity, or gas, removed or sold from the field where the leased lands are situated, and the actual volume of the marketable product less the content of foreign substances as determined by the A.F.O. The actual amount realized by the Lessee from the sale of said products may, at the discretion by the A.F.O., be deemed mere evidence of or conclusive evidence of such value.
- LESSOR , in consideration of a cash bonus of Ten thousand (\$10,000) Dollars, One thousand (\$1,000) Dollars thereof to be paid to the Superintendent, receipt of which is hereby acknowledged, and Nine thousand (\$9,000) Dollars thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased land reaches production in paying quantities, and the convenants to be observed as herein set forth. Should Lessee expend funds to make that well existing on the premises on the date hereof operable, Lessor may not credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, dispose of all the oil and gas deposits in or under the remove and following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: the N/2NW, NE/4, S/2SW, SWSE, of Section 19, Township 2 South, Range 5 West, containing 343.12 acres more or less; limited to the base of the Wasatch Formation, or, if the Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a maximum ultimate term of Twenty (20) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of Eighteen (18) months, herein referred to as the Primary Term, from and after the approval hereof by the Secretary and for a period of Eighteen (18) years and six (6) months hereafter, so long as oil or gas is produced in paying quantities from said lands; provided, there must be actual production in paying quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this Lease to continue beyond If a producing well stops producing for any reason after the said primary term. primary term has ended, this Lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 60 days to restore production in paying quantities from that well or to obtain production in paying quantities from a new well on the lease premises, and production in paying quantities is restored or obtained within 120 days after the cessation of No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil sale, native asphalt, tar sands, solids or semisolid bitumen or bituminous rock.

#### 3. <u>Lessee agrees:</u>

(a) Rental. To pay an annual rental on or before each anniversary of the effective date of this Lease while the lease remains in effect at a rate of

Page 3

- Five (\$5) Dollars per mineral acre covered by the lease, such rental to be neither credited against royalties nor any other sums due hereunder.
- (b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:
  - (i) Pre-Payout Royalty. Beginning on the date of first production from any oil or gas wells or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production attains the royalty conversion rates contained herein.
  - In the event a well or wells placed on the Royalty Conversion. land covered hereby having produced 99,999 barrels of oil and/or gas equivalent, no later than forty-five (45) days after such well or wells having produced 99,999 barrrels of oil and/or gas equivalent, Lessee shall notify Lessor in writing of such well or wells having reached such production. Not later than forty-five (45) days from receipt of such notification, Lessor shall exercise a cost free option to increase its royalty to twenty-five (25%) percent of the actual proceeds of all production occurring subsequent to having reached such production, such increased royalty to be retroactive to 7:00 A.M. the day following a well having produced 99,999 barrels of oil and/or gas equivalent. Said twenty-five (25%) percent royalty shall remain in effect unless and until that well to which such royalty applies produces 174,999 barrels of oil and/or gas equivalent. If such well produces 174,999 barrels of oil and/or gas equivalent, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of such well or wells producing 174,999 barrels of oil and/or gas equivalent. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%) of the actual proceeds of all production occurring subsequent to such well producing 174,999 barrels of oil and/or gas equivalent, such increased royalty to be retroactive to 7:00 A.M. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits owner of wells.
  - (iii) Net Profit Interest. When a well is selected by Lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty interest in said well and, in lieu thereof, receive from Lessee, fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit A hereof, such net profit of Lessor to be retroactive to 7:00 A.M. of the day following

a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

- (c) Royalty In Kind. To pay royalty in kind upon receiving 30 days written notice from the Lessor.
  - (i) Royalty oil shall be delivered in tanks provided by the Lessee on the premises where produced without cost to the Lessor, unless otherwise agreed to by the parties hereto, at such times as may be required by the Lessor. However, Lessee shall not be required to hold such royalty oil in storage for a period of more than 30 days. In addition, Lessee shall in no manner be responsible or held liable for loss or destruction of such oil in storage caused by acts of nature.
  - (ii) Royalty gas shall be delivered by the Lessee to a mutually acceptable place in the Lessee's pipeline at no cost to the Lessor.
- (d) Payment. That all monetary payments shall be made in accordance to 25 C.F.R. 211.12. Payments shall be divided:
  - (i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and
  - (ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.
- (e) Bond. To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this Lease.
- (f) <u>Future Development.</u> To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the secretary and affecting the field or are in which the leased lands are situated.
- (g) Monthly Statements. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized

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representatives of the Lessor and the Secretary.

(h) Log of Well. To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drillwand furnish a copy thereof to the A.F.O. and the Lessor.

#### (i) <u>Diligence</u>, Prevention of Waste.

- (i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;
- (ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing deposits to the destruction or injury of the useable or potable water or of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;
- (iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil of gas-bearing strata, from any other strata containing water of potential value;
- (iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;
- (v) To carry out at the expense of the Lessee all orders and requirements applicable to this agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;
- (vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor;
- (vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.
- (j) Regulations. To abide by and conform to the applicable regulations of  $25 \, \text{C.F.R.}$ ,  $30 \, \text{C.F.R.}$ , and  $43 \, \text{C.F.R.}$  and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.
- (k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this

Page 6

Lease is divided by the assignment of any entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, exception only the acreage committed thereto.

- That should the Lessee at any time during the primary or (1) Bankruptcy. extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and twenty (120) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the lands covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights nd privileges granted by this agreement shall immediately cease and terminate and end upon the Lessor so exercising its option in writing approved by the Secretary.
- 4. <u>Cooperative Unit or Other Plan.</u> In the event that a portion of the lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.
- 5. The Lessor expressly reserves:

Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this Lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.

- 6. Surrender. The Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a satisfactory showing to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.
- 7. <u>Cancellation</u>. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have

the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within sixty (60) days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

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- 8. Removal of Buildings, Structures, Etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this Lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the on the premises on the date hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.
- 9. <u>Drilling and Production Restrictions</u>. The Secretary may impose restrictions as to time or times for the drilling of wells and as to the production from any well or wells drilled when in his judgment such action may be necessary or proper for the protection of the natural resources of the leased land or in the best interests of the Lessor.
- 10. <u>Conservation</u>. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing or oil or gas.
- 11. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assignees of the respective parties hereto.
- 12. <u>Conflict of Interest.</u> No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.
- 13. Preference. In connection with the preformance of work under this agreement, the Lessee agrees to take affirmative steps to train and employ Ute Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontractors and requirements of goods, service and employment with the intent that Indians of the Northern Ute Tribe be given a preference to supply goods, services, and employment.

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14. Confidentially. All information submitted to the Secretary or Superintendent in connection with this agreement or the transactions contemplated hereby shall be deemed proprietary information of Shogun Oil, LTD, or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentially of such information under the Privacy Act [5 U.S.C. ss. 552 (a)], as amended from time to time.

WHEREFORE, the Ute Indian Tribe and Shogun Oil, LTD, do hereby make and enter into this Lease on the dates appearing below, to be effective as of the Secretary's approval hereof.

	THE UTE INDIAN TRIBE
Date: January 11, 1989	By: Lester M. Chapoose, Chairman
	SHOGUN OIL, LTD
Date: 000 28 1988	By: Whan b. LiQ. President Représentative
	UTE DISTRIBUTION CORPORATION
Date: <u>Jec. 29-88</u>	By: Lorena D. Iorg, President
APPROVED THIS DAY OF, 1988.	

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (s)(c); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management. Vernal District, Vernal, Utah; prepared April, 1982.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redelegation Order No. 3. Amendment 6, Section 2.17. Part 2, (34 FR; 11108).

SUPERINTENDENT

Date: 1-18-88

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#### ACKNOWLEDGEMENT OF THE UTE DISTRIBUTION CORPORATION

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STATE OF UTAH )

COUNTY OF DUCHESNE )

On the 29th day of December, 1988, personally appeared before me Lorena D. Iorg, who being by me duly sworn did say that she is the President of the Ute Distribution Corporation and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated 12-29-88, and acknowledged to me that said corporation executed the same.

NOTARY PUBLIC

Residing at

My Commission Expires:

5-14-89

Resolution No. 88-188

Uintah and Ouray Agency Fort Duchesne, Utah 84026

WHEREAS, the Ute Indian Tribe Business Committee of the Uintah and Ouray Reservation has been duly authorized by Article VI, Section 1 (C), of the Ute Tribal Constitution to oversee and make decisions that concern the future and welfare of the Ute Tribe, and

WHEREAS, Shogun Oil LTD, of 723 North Upper Broadway, Suite 500, Corpus Christi, Texas, 78403, has agreed to the terms set forth by the Tribal Business Committee to lease certain lands totaling 360.0 acres more or less, such lands being described on Exhibit "A", attached hereto, and

WHEREAS, the Ute Tribe Energy and Minerals Resource Department and the Oil and Gas Special Counsel has reviewed the terms set forth by Exhibit "A", and feel they represent a fair and equitable return for leasing the aforesaid lands, and

WHEREAS, the leasing of said lands shall benefit the Ute Indian Tribe and its members by generating additional revenue.

NOW THEREFORE BE IT RESOLVED BY THE UTE INDIAN TRIBAL BUSINESS COMMITTEE OF THE UTE INDIAN TRIBE to accept the terms and conditions as agreed by Shogun Oil LTD, described on Exhibit "A", attached hereto and being incorporated by reference,

BE IT FURTHER RESOLVED that the Bureau of Indian Affairs, Uintah and Ouray Agency, the Ute Tribe Energy and Minerals Department, the Ute Tribel Oil and Gas Special Counsel, are hereby authorized to prepare instruments on the described lands pursuant to the Indian Mineral Leasing Act of 1982, 25 USC Section 2101-2108, and to take such steps as are necessary to acquire federal governmental approval of the same,

AND BE IT FURTHER RESOLVED that the Ute Tribal Business Committee Chairman or in his absence the Vice-Chairman be duly authorized to execute the necessary documents on behalf of the Ute Indian Tribe.

WESTER M. CHAPOOSE, SR., Chairman

TRENE C. CUCH, Vice-Chairman

WILFORD CONETAH, Member

MAXINE NATCHEES, Member

(Abstained)

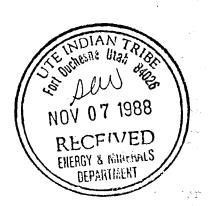
STEWART PIKE, Member

TARY POOWEGIP SR Member

# - C E R T I F I C A T I O N

I hereby certify that the above resolution was adopted by the Uintah and Ouray Tribal Business Committee under authority of the Constitution and By-Laws of the Ute Indian Tribe at a meeting held in Fort Duchesne, Utah on the 1st day of November , 1988, at which time a quorum was present and voted  $\frac{1}{5}$  for,  $\frac{1}{2}$  abstain, and  $\frac{1}{2}$  against.

Patsy Ann Ridley , Uintah and Ouray Tribal Business Committee Secretary



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#### EXHIBIT "A"

#### Shogun Oil LTD

Attachment to Resolution 88-188

LIST SHE INVEST a Pa-Law:

Description:

UTE TRIBE 1-19B5

N/2NW, NE/4, S/2SW, SWSE, of Section 19 Township 2 South, Range 5 West, USM

Duchesne County, Utah

Terms:

Eighteen (18) months shall be the primary term to obtain

commercial production.

Twenty (20) year maximum term.

Royalty:

For oil and/or gas equivalents:

18% at 0 - 99,999 barrels

25% at 100,000 - 174,999 barrels 32% at 175,000 barrels and more

Bonus:

Ten thousand (\$10,000) Dollars per well with a one thousand (\$1,000) Dollar payment upon the execution of the Lease. balance shall be due and payable upon the establishment of commerical oil and/or gas production.

Depth Limitation: Depth shall be limited to the base of the Wasatch Formation

or its stratigraphic eqivalent.

Rentals:

Five (\$5) Dollars per acre per year and shall not be credited from any royalties. Rentals shall include the use of all existing subsurface and surface equipment and shall remain the property of the Ute Indian Tribe. Any repairs and maintenance to make the existing equipment operational shall be the responsibility of Shogun Oil LTD. any costs related to repairs and maintenance shall be beared by Shogun Oil LTD, and not credited against any

royalty payments to the Ute Indian Tribe.

## Ute Distribution Corporation

P.O. Box 696 Roosevelt, Utah 84066 (801) 722-2922

LENA D. SIXKILLER, PRESIDENT LORENA D. IORG, VICE-PRESIDENT LOIS LAROSE, SECRETARY CHRIS DENVER, TREASURER HENRY WOPSOCK, MEMBER

RESOLUTION NO. -16- U.D.C. DECEMBER 29, 1988

BE IT RESOLVED BY THE BOARD OF DIRECTORS FOR THE UTE DISTRIBUTION CORPORATION, A UTAH CORPORATION THAT:

WE, HEREBY approve of the Oil & Gas Exploration & Development Lease, by and between the Ute Indian Tribe, and the Ute Distribution Corporation (LESSOR) and Shogun Oil, LTD, (Lessee). Description as follows:

#### TOWNSHIP 2 SOUTH, RANGE 5 WEST

Section 19: N/2NW, NE/4, S/2SW, SWSE, containing 360 Acres more or less

Please submit all information concerning royalty, payment information to the Ute Distribution Corporation, P.O. Box 696, Roosevelt, Utah 84066

LORENA D. IORG, PRESIDENT

ENA D. SIXKILLER PRESIDENT

LOIS LAROSE, SECRETARY

CHRIS DENVER, TREASURER

HENRY MOPSOCK, MEMBER

#### CERTIFICATION

I, HEREBY certify that the above resolution was adopted under the Articles of Incorporation and the BY-LAWS for the Ute Distribution Corporation, at a board meeting called and held in Roosevelt, Utah on December 29, 1988, at which meeting a quorum was present and by a vote of FIVE FOR and NON-AGAINST, and NON-ABSENT.

LOIS LAROSE, SECRETARY

U & O (April 22, 1988) UDCS - 82A Tribal Lease No. 14-20-H62-4439

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF INDIAN AFFAIRS OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE TRIBAL INDIAN LANDS

THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), and other appplicable acts, Lessor; the Ute Distribution Corporation, a Utah Corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa,) to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Shogun Oil, LTD, Lessee;

#### WITNESSETH, that:

#### 1. Definitions.

- (a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.
- (b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.
- (c) "0i1" means a mixture of hydrocarbons that originally existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities.
- (d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product.
- (e) "Gas Equivalent" means 10,000 cubic feet of natural gas is equal to 1 barrel of crude oil.
- (f) "Secretary" means the Secretary of the Interior or his representative.
- (g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.
- (h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.
- (i) "Value" shall be calculated on the basis of the highest price paid or offered by a major purchasing company at the time of production for a significant portion of oil of the same gravity, or gas, removed or sold from

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Page 2

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the field where the leased lands are situated for the actual volume of the marketable product less the content of foreign substances as determined by appropriate ASTM procedures.

LESSOR, in consideration of a payment of \$10,000, \$1,000 thereof paid to the Superintendent, receipt of which is hereby acknowledged and \$9,000 thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased lands reaching production in Paying Quantities, and the covenants to be observed as herein set forth; Provided, that should Lessee expend funds to make that well existing on the lease premises on the date hereof operable, Lessor may credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: Lots 1, 4, 5, 6, 7, 8, NE/4, S/2SW/4, SE/4, of Section 14, Township 4 South, Range 6 West, containing 588.52 limited to the base of the Wasatch Formation, or, if the acres more or less; Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a maximum ultimate term of thirty (30) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of nineteen (19) months, herein referred to as the primary term, from and after the approval hereof by the Secretary and for a period of twenty-eight (28) years and five (5) months hereafter so long as oil or gas is produced in Paying Quantities from said lands: that should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and eighty (180) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this Agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the lands covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this Agreement shall immediately cease and terminate and end upon the Lessor so exercising its option in writing approved by There must be actual production in Paying Quantites of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. If a producing well stops producing, for any reason after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 120 days to restore production in Paying Quantities from that well or to obtain production from a new well on the leased premises. No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil sale, native asphalt, tar sands, solids or semisolid bitumen or bituminous rock.

al volum.

#### 3. Lessee agrees:

- (a) Rental. To pay an annual rental on or before each anniversary of the Effective Date of this Lease while the Lease remains in effect at a rate of five dollars (\$5.00) per mineral acre covered by the Lease, such rental to be neither credited against royalties nor any other sums due hereunder.
- (b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:
  - (i) Pre-Payout Royalty. Beginning on the date of first production from any oil or gas wells or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production attains the royalty conversion rates contained herein.
    - (ii) Royalty Conversion. In the event a well or wells placed on the land covered hereby having produced 15,000 barrels of oil and/or gas equivalent, no later than forty-five (45) days after such well or wells having produced 15,000 barrrels of oil and/or gas equivalent, Lessee shall notify Lessor in writing of such well or wells having reached such Not later than forty-five (45) days from receipt of such notification, Lessor shall exercise a cost free option to increase its royalty to twenty-two and one half percent (22.5%) of the actual proceeds of all production occurring subsequent to having reached such production, such increased royalty to be retroactive to 7:00 A.M. the day following a well having produced 15,000 barrels of oil and/or gas Said twenty-two and one half percent (22.5%) royalty shall remain in effect unless and until that well to which such royalty applies produces 30,000 barrels of oil and/or gas equivalent. If such well produces 30,000 barrels of oil and/or gas equivalent, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of wellor wells producing 30,000 barrels of oil and/or gas equivalent. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%) of the actual proceeds of all production occurring subsequent to such well producing 30,000 barrels of oil and/or gas equivalent, such increased royalty to be retroactive to 7:00 A.M. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits owner of wells.
    - (iii) Net Profit Interest. When a well is selected Lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty

interest in said well and, in lieu thereof, receive from Lessee fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit Achereof, such net profit of Lessor to be retroactive to 7:00 A.M. of the day following a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

(d) Payment. That all monetary payments shall be made in accordance to 25 C.F.R. 211.12.

## Payments shall be divided:

- (i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and
- (ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.
- (e)  $\underline{\text{Bond.}}$  To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this lease.
- (f) <u>Future Development.</u> To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the secretary and affecting the field or are in which the leased lands are situated.
- (g) Monthly Statement. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessor and the Secretary.
- (h)  $\underline{\text{Log of Well.}}$  To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.F.O. and the Lessor.

# (i) <u>Diligence</u>, Prevention of Waste.

- (i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products\_can be secured in paying quantities;
- (ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing deposits to the destruction or injury of the useable or potable water or of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;
- (iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil of gas-bearing strata, from any other strata containing water of potential value;
- (iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;
- (v) To carry out at the expense of the Lessee all orders and requirements applicable to this Agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;
- (vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor;
- (vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.
- (j) Regulations. To abide by and conform to the applicable regulations of 25 C.F.R., 30 C.F.R., and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.
- (k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this Lease is divided by the assignment of any entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, exception only the acreage committed thereto.
- 4. <u>Cooperative Unit or Other Plan.</u> In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate

Page 6

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lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.

5. The Lessor expressly reserves:

Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.

- 6. Surrender. The Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a satisfactory showing to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.
- 7. <u>Cancellation</u>. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within 180 days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.
- 8. Removal of Buildings, Structures, Etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the on the premises on the date hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.
- 9. <u>Conservation</u>. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing or oil or gas.
- 10. <u>Heirs and Successors in Interest.</u> Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assignees of the respective parties hereto.
- 11. <u>Conflict of Interest.</u> No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the

Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

- 12. Preference. In connection with the preformance of work under this Agreement, the Lessee agrees to take affirmative steps to train and employ Ute Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontractors and requirements of goods, service and employment with the intent that Indians of the Northern Ute Tribe be given a preference to supply goods, services, and employment.
- 13. <u>Confidentially</u>. All information submitted to the Secretary or Superintendent in connection with this Agreement or the transactions contemplated hereby shall be deemed proprietary information of Shogun Oil, LTD or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentially of such information under the Privacy Act (5 U.S.C. ss. 552 (a)), as amended from time to time.

WHEREFORE, the Ute Indian Tribe and Shogun Oil, LTD, do hereby make and enter into this Oil and Gas Lease on the dates appearing below, to be effective as of secretarial approval hereof.

Date: <u>CCTCSER 13 1988</u>

THE UTE INDIAN TRIBE

SHOGUN OIL, LTD

Date: 01 October 1988

By: Representative

UTE DISTRIBUTION CORPORATION

Date: OctOBER 13 1988

By: Larena D. Iorg, President

ster M. Chapoose, Chairman

APPROVED ON THIS 1716 DAY OF Cotobe , 1988.

Department of the Interior

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (s)(c); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal,

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Amendment 6. Section 2.17. Part 2 (34 FR: 11108).

Utah; prepared April, 1982.

# Division of 0il, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou [6]	Continuity   Con
1.	Date of Phone Call: 1-19.89 Time: 3:05
2.	DOGM Employee (name) Jung (Initiated Call []) Talked to:  Name Linda Condl. (Initiated Call []) - Phone No. ( )  of (Company/Organization) Jungua Oil Line
3.	Topic of Conversation: July name descupances.
4.	Highlights of Conversation: Planda indicated the following while he had me on the phone the also corrected the following while name below:  API 43-013:30480  45, but, 14 SwhE  Old while parasis Black to 1-14-20.  Court while name: Black park lite 1-1400.

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	**	1
	S. LEASE DESIGNATION & SERIAL NO.	- 120 ■  -  - 
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	UTE INDIAN TRIBE	
OIL GAS WELL OTHER	1. UNIT AGREEMENT NAME	
SHOGUN OIL, LTD.	8. FARM OR LEASE NAME BLACKJACK UTE	
P.O. Box 681378, Park City, Utah 84068-1378	9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)	1-14D6	
At surface	CEDAR RIM	
At proposed prod, zone	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. AP( NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	T4S, R6W, Sec. 14,	SWN
43013 <del>304080</del> 30480	DUCHESNE UTAH	
check Appropriate Box To Indicate Nature of Notice, Report or Oth		
NOTICE OF INTENTION TO: SUBSEQU	ENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE  PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT ABANDON SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*	
CHANGE OF REPORTER  APPROX. DATE WORK WILL START 01-05-95	f multiple completion on Well pleuon Report and Log (orin.)	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give per standing any proposed work. If well is directionally drilled, give subsurface locations and measured and true pertinent to this work.)  * Must be accompa  Effective May 1, 1995, Uinta Oil & Gas, Inc. will be monthly reporting on the above well, please send all & reporting information to the following address:	nied by a cement verification report.	•
Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, Utah 84066		
Contact Person: Craig Phillips		
·.		
SIGNED TITLE President  (This space for Federal or State office use)	DATE 11/195	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	

1. Type of Well:

4. Location of Well

☐ Abandon

Repair Casing

Change of Plans

Convert to Injection

☐ Fracture Treat or Acidize

Footages: OQ Sec., T., R.M.:

m + 574 U	
STATE OF UTAH	
DIVISION OF OIL GAS AND	MINING

P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

x Multiple Change of Operator Water Shut-Off

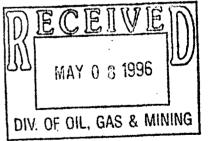
Utilita Off & Gas, Inc.

· D	STATE OF UTAH IVISION OF OIL, GAS AND MINI	NG .	5. Lease Designation and Social Number:  6. K India & Control & Co
	NOTICES AND REPORTS		7. Unit Agreement Name:
not use this form for propos	els to drill new wells, deepen swisting wells, or to reer ATION FOR PERWIT TO DRILL OR DEEPEN form for	such proposals.	8. Well Hame and Number
OIL T GAS			BLACKJACK UTE 1-14D6
<b>**</b> O la o			43-013-30480
& Gas, Inc.	velt, Utah 84066 801-722-	2000	10, Field and Pool, or Wildcat: Cedar Rim
T4S,	R6W, Sec. 14, SWNE		Duchesne Sum: Utah ORT OR OTHER DATA
CHECK APPRO	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REP	TOUTH REPORT
ПОИ	CE OF INTENT	SUBS.	alt Original Form Only)
asing of Plans to Injection Treat or Acidize Completion Change of Of	☐ New Construction ☐ Pull or After Casing ☐ Recomplete ☐ Reperforate ☐ Vent or Flare	☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Other	☐ New Construction ☐ Pull or Alter Casing ☐ Reperforate ☐ Vent or Flare ☐ Water Shut-Off
te date work will star	1	Must be accompanied by a cement	verification report.
a requests a			the Ute Indian Tribe/
gun Oil Ltd. TE BOND #	7065, BIA BOND # 69	85	ECEIVEN
tact: Kelly Pl	nillips		

Approximate date work will start Must be accompanied by a c 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is direct vertical depths for all markers and zones pertinent to this work.) Uinta requests a change of operator to Uinta Oil & Gas, Inc. fro

Shogun Oil Ltd. STATE BOND # 7065, BIA BOND # 6985

Contact: Kelly Phillips Ph: 801-722-3000



13. Kelly Phillips	Murallin	Secretary	04/30/96 
Name & Signature:	( Level 1 )		

(This apace for State use only)





# BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026 (801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining

April 25, 1996

Uinta Oil & Gas, Inc. Attention: Craig Phillips P. O. Box 1618 Roosevelt, UT 84066

Dear Craig:

We have enclosed your copies of the Oil & Gas Exploration and Development Leases, listed below, between the Ute Indian Tribe, the Ute Distribution Corporation and Uinta. These leases were approved on April 24, 1996.

LEASE NO	SECIP	LEGAL DESCRIPTION		201
14-20-H62-4710	02-2S-1E	SWSENW, E/2SENW, W/2NESENW,	ACHES	
		N/2NWNESW 1-2018	20.0	
14-20-H62-4711	02-2S-1E	Carles	20.0	_
14-20-H62-4712	12-2S-6W		400.28	
14-20-H62-4713		E/2 1.1286	320.0	1
14-20-1102-4/13	31-3S-5W	Lots 1, 2, 3, E/2NW, W/2NE, NENE.	-	4
	1	SESE 1-3100	1	1
14-20-H62-4714	14-45-6W		349.72	
14-20-H62-4715	<u> </u>	Lots 1,4,5,6,7,8, NE/4, SE/4, S/2SW	588.52	1-14
	13-5S-4W	All 13-164/1-13	640.0	i e e e
14-20-H62-4716	24-5S-4W	All Will	<del></del>	1
		· 11   V1/1   V	640.0	

In the event of production of a Lease, the Ute Tribe's share (72.83814%) of all rents and royalties are to be paid to:

Minerals Management Service for Bureau of Indian Affairs Northern Ute Tribe P. O. Box 5810, T.A. Denver, Colorado 80217

The Ute Distribution Corporation's share (27.16186%) of rents and royalties are to be sent direct to this office and checks to be made out as follows.

Ute Distribution Corporation c/o Bureau of Indian Affairs Uintah and Ouray Agency P. O. Box 130 Fort Duchesne, Utah 84026

# TATE OF UTAH VISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MININ	G 5, Lease Designation and Serial Number;
·	
SUNDRY NOTICES AND REPORTS (	ON WELLS    6. M Indian, Allottee or Tribe Name:   UTE INDIAN TRIBE
Do not use this form for proposals to drill new wells, deepen satisfing wells, or to reents Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	7, Unit Agreement Name; or progged and abandoned wells.
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number:  BLACKJACK UTE 1-14D
2. Name of Operator:	9. API Well Number: 43-013-30480
UINTA OIL & GAS, INC.	10. Field and Pool, or Wildcat:
P.O. BOX 1618, ROOSEVELT, UT 84066	801-722-3000 Altamont
4. Location of Well Footages: T4S, R6W, Sec. 14, SWNE, USM OQ. Sec.,T.,R.,M.:	County: DUCHESNE UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
□ Abandon       □ New Construction         □ Repair Casing       □ Pull or Alter Casing         □ Change of Plans       □ Recomplete         □ Convert to Injection       □ Reperforate         □ Fracture Treat or Acidize       □ Vent or Flare         □ Multiple Completion       □ Water Shut-Off         ♠ Other       NAME CHANGE    Approximate date work will start	Abandon   New Construction   New Construction   New Construction   New Construction   New Construction   New Construction   Pull or Alter Casing   Reperforate   New Convert to Injection   New Convert   New Convert to Injection   New Convert to Injection   New Construction   New Construct
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and govertical depths for all markers and zones pertinent to this work.)  UINTA OIL & GAS, INC. REQUESTS A NOTHER UTE 1-14D6.	IAME CHANGE ON THE BLACKJACK UTE 1-14D6  [IAY 9 0 1996]  DIV. OF OIL, GAS & MINING
13. Name & Signature: KELLY PHILLIPS	Title: SECRETARY Deds: 5-24-96

(This space for State use only)

*Livision	of Oil, Gas, and Mining		Routing:	
OPER	ATOR CHANGE WORKSHEET		1-1\E@	6-ILECT
			2-GLH	7-KDR
Attach	all documentation received by the division regarding this change.		3-DP\$7/5	8-SJ J
Initial 6	ach listed item when completed. Write N/A if item is not applicable.		4-VLD	9-FILE
			5-RJF	
	ange of Operator (well sold)  □ Designation of Agent □ Operator Name Change Only			
The op	erator of the well(s) listed below has changed, effective: 4-24-96			
TO: (ne	ew operator) UINTA OIL & GAS FROM: (old operator)	SHOGUI	OIL INC	
•	(address) PO BOX 1618 (address)	C/O UI	INTA OIL & C	GAS
	ROOSEVELT UT 84066	РО ВОХ		
	CRAIG PHILLIPS			066-1618
	Phone: (801)722-3000		(801)722-	-3000
	Account no. N2945	Accou	nt no. <u>N1725</u>	
WELL(	S) attach additional page if needed:			
Vame:	TITE 1-14D6 API: 43-013-30480 Entity: 5275 S 14 T	4S 1	R 6W Lease:	INDIAN
	API: 43-013-30509 Entity: 2340 S 19 T		R 5W Lease:	INDIAN
Name: _	API: 43-013-30509 Entity: 2340 S 19 T API: Entity: S T	1	R Lease:	
Name: _ Name: _	API: Entity: S T API: Entity: S T		Lease:	
Vame:	API: S T API: Entity: S T		R Lease: R Lease:	
Vame:	API: S T		Lease:	
		· <del></del>		
<b>PERA</b>	TOR CHANGE DOCUMENTATION			
<u>*</u> 1.	(r649-8-10) Sundry or other legal documentation has been receive (attach to this form). * BIA april 42496 New Lusses. (held 117-96)	d from	the FORME	ER operator
<u>lec</u> 2.	(r649-8-10) Sundry or other legal documentation has been received to this form). (5-896)	from the	e NEW opera	ntor (Attach
1/A 3.	The Department of Commerce has been contacted if the new operator any wells in Utah. Is the company registered with the state? (yes/no file number:	above i	s not current _ If yes, sho	ly operating ow company
<u>lec</u> 4.	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been of Make note of BLM status in comments section of this form. BLM approperator changes should ordinarily take place prior to the divisi completion of steps 5 through 9 below.	roval of	Federal and	Indian well
<u>Le</u> 5.	Changes have been entered in the Oil and Gas Information System (3	3270) fo	r each well li	sted above.
<u>ue</u> 6.	Cardex file has been updated for each well listed above. (4-7-96)		4 5 5 °C	•
<u>le</u> 7.	Well file labels have been updated for each well listed above. (11-7-92)	7		
A 2 4 4	Changes have been included on the monthly "Operator, Address, and distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission	d Acco, etc.	unt Changes	" memo for
Lec 9.	A folder has been set up for the Operator Change file, and a copy of for reference during routing and processing of the original document	this pag s.	e has been p	laced there

OPERATO	OR CHANGE WORKSHEET (con led) - Initial each item when completed. Wr N/A if item is not applicable.
ENTITY	REVIEW
<u>Lec</u> 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>NA</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND V	VERIFICATION - (FEE WELLS ONLY)
<u>~</u> /4/_1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
// Lic 2.	A copy of this form has been placed in the new and former operator's bond files.
3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
FILMIN <u>U</u> 1.	G All attachments to this form have been microfilmed. Today's date: 12-27-94.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
26110	ENTS  7 BIA/Apri. ef. 424-96. (New Leases)

Form 3160-5 (June 1990)

## JED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5.	Lease	Designation	and	Serial	No./ 7
	14.	74-111	-		727

		•	SUNE	RY NOT	ICES AN	ID REP	ORTSO	N WELL	a different sals	
Do no	t use	this	form for	proposals	to drill d	or to dee	epen or re	entry	à different	reservoir
			Use "AF	PLICATIO	N FOR F	ERMIT-	-" for su	ch af <b>o</b> bo	sals	1

Do not use this form for proposals to drill or Use "APPLICATION FOR PE	to deepen or reentor to a different reservoir.  RMIT—" for such proposals	
	TRIPLICATE S	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other	S. Searing	* WBINGTKINGCK Ute 1-14D6
2. Name of Odil & Gas, Inc.		9. API Well No. 43-013-30480
P.O. Box 1618, Roosevelt, Utah 840		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript T4S, R6W, Sec. 14, SWNE		Altamont 11. County or Parish, State
	•	Duchesne, Utah
CHECK APPROPRIATE BOX(s) To	O INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	·
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Contange of Operator	Conversion to Injection
	Other Change of Operator	Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all perti-		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Uinta Oil & Gas, Inc. requests a gute Indian Tribe/Shogun Oil, Ltd.  State Bond # 7065, BIA Bond #  Contact: Kelly Phillips Ph: 801-722-3000		S, Inc. from  MAY 0 9 1996
14. I hereby Krilly har he pregoing it we and correct Signed	Secretary	05/07/96
Approved by Conditions of approval, if thy:	Tide	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person know or representations as to any maner within its jurisdiction.	ringly and willfully to make to any department or agency of the Uni	ted States any false, fictitious or fraudulent statement

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

# MONTHLY OIL AND GAS PRODUCTION REPORT

			UTA	AH ACCOUNT NUMBI	ER:	<u></u> -
CRAIG PHILLIPS UINTA OIL & GAS PO BOX 1618		REPORT PERIOD (MONTH/YEAR): 1 / 98				
ROOSEVELT UT 84066	· · · · · · · · · · · · · · · · · · ·		AMI	ENDED REPORT (	Highlight Change	<b>'s</b> )
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	T
N1÷19B5			- CPU.			WATER(BBL)
4301330509 02340 028 05W 19 UTE*TRIBAL #16-2	GR-WS			14204624717	CA UTU75537	
4301330756 02610 055 04W 2	GRRV			14204623404		
4301330768 02625 045 03W 24 UTE::TRIBAL 11-25	GRRV	•		14204623491		
4301330743 02645 045 03W 25	GRRV			14204624634		
4301330480 05275 04S 06W 14	GR-WS			14204624714		
UTE-TRIBAL 13-15X: L201330844 09100 055 04W 13	GRRV			1420H624715		
TRIBAL 24-12-4301330830 09104 055 04W 24	GRRV			14204624716		
4301331052 09464 01N 02W 27 COYOTE UTE TRIBAL 10-9	GR-WS			1420H624733		· · · · · · · · · · · · · · · · · · ·
4301330861 09900 045 04W 9 DYE-HALL 2-21A1	WSTC			Il091N05351		
4301331163 10713 015 01W 21	GR-WS			Fee	CA VR49I-846	71C
			TOTALS	6		" ·
** •			·			
AAAAENTOS						
MMENTS:		<del></del>				· · · · · · · · · · · · · · · · · · ·
	<del></del>					

Telephone Number:\_\_\_

encoy certify that this report is true and complete to the best of my knowledge.

ne and Signature:

1/931

FORM 9

# STATE OF UTAH

Old 7	DIVISION OF OIL	GAS A	ND MINING				
		, 02.02		5. Lease Designation and Serial Number 14-20-H62-4714			
SUNDRY N	OTICES AND RE	PORT	S ON WELLS	6. If Indian, Allottee or Tribe Name: Ute Indian Tribe			
	s to drill new wells, deepen exis ON FOR PERMIT TO DRILL OR D		to reenter plugged and abandoned w n for such proposals	7. Unit Agreement Name:			
1. Type of Well: OIL ☑ GAS ☐  2. Name of Operator:	OTHER:		CEIVEM	8. Well Name and No. Ute 1-14D6  9. API Well Number:.			
3. Address and Telephone Number: P.O. Box 1574, Roosevelt, Utal			FEB 23 1998	43-013-30480  10.Field and Pool, or Wildcat: Altamont			
4. Location of Well Footages:		DIV. C	FOIL, GAS & MINING	County: Duchesne			
QQ, Sec, T.,R.,M.: T4S, R6W, SECTION	N 14, SWNE, USM			State: Utah			
11. CHECK APPROPRIATI	E BOX(s) TO INDICA	TE NAT	JRE OF NOTICE, REPOR	RT, OR OTHER DATA			
NOTICE OF INTE (Submit in Duplicate				EQUENT REPORT t Original Form Only)			
Abandon	☐ New Construction		☐ Abandon	☐ New Construction			
Repair Casing	$\square$ Pull or Alter Casing		Repair Casing	☐ Pull or Alter Casing			
Change of Plans	☐ Recomplete		☐ Change of Plans	☐ Reperforate			
Convert to Injection	Reperforate		Convert to Injection	☐ Vent or Flare			
☐ Fracture Treat or Acidize	☐ Vent or Flare		☐ Fracture Treat or Acidize	☐ Water Shut-Off			
☐ Multiple Completion	☐ Water Shut-Off		Other				
Other Change of Opera	tor & Self Certification	<del></del>	Date of work completion				
Approximate date work will start:	December 1, 1997		Report results of Multiple Completions and Recompletions to different reservoirs on WE COMPLETION OR RECOMPLETION ON REPORT AND LOG form.				
			Must be accompanied by a cement	verification report.			
12. DESCRIBE PROPOSED OR COMPLETED OPEL Vertical depths for all markers and zones pertinen		ails, and give p	ertinent dates. If well is directionally drilled, giv	e subsurface locations and measured and true			
Self Certification Statement:							
operator of the Ute 1-14D6 we the associated leased lands Environmental Remediation He	I and is responsible under the Please release Uinta Oi Olding Corporation's (ERH	ne terms ar I & Gas, II C) bond #1	ox 1574, Roosevelt, Utah 84066 and conditions of the lease for the nc.'s bond #7065, as bond covol 16475, this will be effective as etroleum Company, P.O. Box 1	e operations conducted upon erage will be provided under of December 1, 1997. Send			
		~~~	Contact Person, Susan R	Ramona-Eklund 435-722-2992			
	1						

(This space for State office use)

Name & Signature: Susan Ramona-Eklund

\_\_\_Date: <u>2/13/98</u>

FORM 9

# **STATE OF UTAH**

,	DIVISION OF OIL, O	SAS A	ND MINING	
	Division of Oil,	<i>37</i> (0 <i>7</i>		5. Lease Designation and Serial Number: 14-20-H62-4714
SUNDRY N	OTICES AND REF	PORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:  Ute Indian tribe
Do not use this form for proposals Use APPLICATIO	to drill new wells, deepen existing ON FOR PERMIT TO DRILL OR DEE	wells, or	to reenter plugged and abandoned wells.  n for such proposals	7. Unit Agreement Name:
1. Type of Well: OIL ☑ GAS ☐	OTHER:			8. Well Name and No. Ute 1-14D6
2. Name of Operator: Uinta Oil & Gas. Inc.				9. API Well Number:. 43-013-30480
3. Address and Telephone Number: P.O. Box 1618, Roosevelt, Utah	84066 1-435-722-3000			10.Field and Pool, or Wildcat: Altamont
4. Location of Well Footages:			MAR 0 5 1998	County: Duchesne
QQ, Sec, T.,R.,M.: T4S, R6W, SECTION			V. OF OIL, GAS & MINING	State: Utah
11. CHECK APPROPRIATE	BOX(s) TO INDICATE	<u>NATI</u>	JRE OF NOTICE, REPORT, (	OR OTHER DATA
NOTICE OF INTE (Submit in Duplicate)				ENT REPORT nal Form Only)
Abandon	☐ New Construction		☐ Abandon	New Construction
Repair Casing	Pull or Alter Casing		Repair Casing	Pull or Alter Casing
☐ Change of Plans	Recomplete		☐ Change of Plans	Reperforate
☐ Convert to Injection	Reperforate		☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare		☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off		Other	
Other Change of Opera	tor	<u></u>	Date of work completion	
Approximate date work will start:	December 1, 1997		Report results of Multiple Completions and F COMPLETION OR RECOMPLETION ON RE	Recompletions to different reservoirs on WEL PORT AND LOG form.
			Must be accompanied by a cement verific	ation report.
Oil & Gas Inc.'s bond #7065.	et this work. er 1, 1997, Uinta Oil & Gas, Inc Jinta Oil & Gas, Inc. relinquish	c. relinqu nes oper	vertinent dates. If well is directionally drilled, give subs uishes operatorship of the Ute 1-14D0 atorship to ERHC/Bass American Pe ation Holding Corporation's bond #1	5. Please release Uinta troleum Company, P.O.
			Contact Person, Susan Eklun	d 435-722-3000
13.  Name & Signature: Susan Eklund	nout Jutil	e: AGE	NT Date:	3/98

(This space for State office use)



# United States Department of the Interior BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130 Phone: (435) 722-4300 Fax: (435)

Fax: (435)722-2323

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310

Fax: (435) 722-2809

March 12, 1998

Uinta Oil & Gas, Inc. Attn: Craig Phillips P. O. Box 1618

Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** 

Uinta Oil & Gas, Inc.

TO:

ERHC/Bass American Petroleum Company

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENW	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491I84671C
Dye Hall 2-21A1	SENE	Fee	
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

# memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** 

UINTA OIL & GAS, INC.

TO:

ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	
Ute Tribal 16-2	SESE	Lease No.
Ute Tribal 7-24		14-20-H62-3404
Ute Tribal 1-16A1E	SWNE	14-20-H62-3491
Ute Tribal 11-25	SESE	14-20-H62-4612
Ute 1-14D6	NESW	
	SWNE	14-20-H62-4634
Jte Tribe 1-13	SWSW	14-20-H62-4714
Jte Tribal 13-15X	SWSE	14-20-H62-4715
Ite Tribal 24-12		14-20-H62-4715
Sadger LE Font 3-27Z2	NWSW	14-20-H62-4716
Soyote Ute Tribal 10-9	SESE	14-20-H62-4733
byote the Iribal 10-9	NWSE	I-109-IND-5351

s office recommends approval for the Change of Operator for the well(s) that involve tted/tribal property. We also concur with the change of operator of wells that are not on trust

operations will be covered under ERHC/Bass American Bond filed with this office, for those s on trust property.

ou have any questions, please contact this office at (801) 722-4310.

Charlest Cameron

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

**).** 10 .01-11.6

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6

-760

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



Michael O. Leavitt Ted Stewart Executive Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Lowell P. Braxton 801-359-3940 (Fax)
Division Director 801-538-7223 (TDD)

March 17, 1998

Susan Eklund ERHC/Bass American Petroleum Company P. O. Box 1574 Roosevelt, Utah 84066

Operator Change - Uinta Oil & Gas to ERHC/Bass American Re: Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

Sincerely,

Lisha Cordova Admin. Analyst

Department of Commerce CC: Operator File(s) Well File

Division of Oil, Gas and Mining

# **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-19Ce	6-11
2-GI#1	7-KAS V
3-D75"	1 IZ-8
4-VLD	9-FILE
.5-JRB	

			•			••				5-JRI	3		_
		ange of Operate signation of Op		old)		signation of erator Name	_	e Only					
The	е ор	erator of the we	ell(s) liste	d below has	changed, e	effective: _	12-1-9	7					
ТО	): (n	(address)	PO BOX 1 ROOSEVEL SUSAN ER Phone:	T UT 84066	5	FROM:	(old ope	erator) (address)	PO BO ROOSE CRAIG Phone:	X 161 VELT PHIL (43	UT 840		
WE	LL	(S) attach addition	nal page if n										
Nam Nam Nam Nam Nam Nam	e: _ e: _ e: _ e: _	**SEE ATTACH		API: 43-0 API: API: API: API: API: API: API: API:	13-3149	Entity: Entity: Entity: Entity: Entity: Entity: Entity: Entity:		S T S T S T S T S T S T	]	R R R R R R	Lease: Lease: Lease: Lease: Lease: Lease: Lease: Lease: Lease:		
OPI lec lec	1.	(r649-8-10) S form). (fee/d	Sundry or o	other legal do	cumentati								
Lec 1	3.	form). (fcc'). The <b>Departn</b> wells in Utah.	nent of C	ommerce ha	stered wit	ntacted if the state	he new ? (yes/1	operator at	pove is r If yes, sl	not cur	rently of ompany i	perating ar	ny er:
Lec.	4.	FOR INDIAN note of BLM changes shou through 9 bel	N AND FI status in ald ordina	EDERAL W.	ELLS ON ection of t	this form.	BLM ar	proval of l	Federal	and I	ndian w	ell operate	or
le <u>c</u> les	5.	/0	been ente	ered in the O	il and Ga	s Informat	ion Sys	tem (3270)	) for eac	h well	listed at	ove.	
eç.	6.	(3-17-98) Cardex file ha	as been up	odated for ea	ch well lis	sted above.	(3-17-98,	)					
fec	7.	Well file labe	ls have be	en updated f	for each w	ell listed ab	ove. (3	17-98)					
<u>ec</u>	8.	Changes have I to Trust Lands	been inclu s, Soverei	ded on the n gn Lands, U(	nonthly "C GS, Tax C	perator, Acommission	ldress, a , etc. ( ;	nd Accour	nt Chang	ges" m	emo for	distributio	n
) <u></u>	9.	A folder has larger reference during	been set ung routing	p for the O	perator C	Change file original do	, and a	copy of th	is page	has be	een place	ed there for	or



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

March 23, 1998

DECEIVE,
MAR 26 1998

DIV. OF OIL, GAS & MINING

ERHC/Bass American Petroleum Company Attn: Susan Ramona-Eklund P O Box 1574 Roosevelt, Utah 84066

43-6/3-30488 Re: Well No. Ute Tribal 1-

Well No. Ute Tribal 1-14D6 SWNE, Sec. 14, T4S, R6W Lease 14-20-H62-4714 Duchesne County, Utah

Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager Minerals Resources

cc:

Uinta Oil & Gas Inc.

BIA

Division Oil, Gas, & Mining

Form 3160-5 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

REC	E	IV	E	¢
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FORM APPROVED OMB No. 1004-0135

AUG 1 0 2000

Expires November 30, 2000 5. Lease Serial No

14-20-H62-4714

OUIDITI NOTICE AND INC. CITTO CA TILLED						
Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name			
abandoned well. Use i	abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATI	E - Other Instructions of	on reverse side		7. If Unit or CA/Agreeme	nt. Name and/or No.	
Type of Well			-			
[X] Oil Well [] Gas Well []	Other					
2. Name of Operator				8. Well Name and No.		
Mountain Oil, Inc.					ck Ute 1-14D6	
3a. Address		3b. Phone No (include a	rea code)	9. API Well No.	40.00400	
PO Box 1574 Roosevelt, UT 84	066	435-722-2992			13-30480	
4. Location of Well (Footage, Se., T., R., M., or Survey Description				10. Field and Pool, or Exploratory Area 55 Altamont		
T4S, R6W, Section 14, SWNE, USM				11. County or Parish, State Duchesne County, Utah		
12. CHECK APPROPRIATE	BOX(s) TO INDICATE	NATURE OF NOTICE	, REPORT, C	R OTHER DATA		
TYPE OF SUBMISSION		T	YPE OF ACT	ON		
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Producti	ion (Start/Resume)	[ ] Water Shut Off	
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclama		[ ] Well Integrity	
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomp		[ ] Other	
	[ ] Change Plans	[ ] Plug and Abandon	• •	arily Abandon		
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water D			
13. Describe Proposed or Completed Op	eration (clearly state all pertin	ent details, including estima	ated starting date	of any proposed work ar	d approximate	
duration thereof. If the proposal is to deep	en directionally or recomplete	horizontally, give subsurfac	e locations and n	neasured and true vertical	i depuis of all I subsequent	
pertinent markers and zones. Attach the B	ond under which the work will a completion of the involved o	pe performed or provide to	e bond No. on ill results is a multip	le completion or recompl	etion in a new	

interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

## Self Certification Statement:

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the BlackJack 1-14D6 well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00763. This will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066.

RECEIVED

			Contact Person:Kalene Jackson
14. I hereby certify that the foregoing is true and correct	Title	Agent	SEP 0 8 2000
Name ( <i>Printed/Typed</i> )  Kalene Jackson	17.00		DIVISION OF
Signature Halene Hacken Z.	Date	9 Aug 00	OIL, GAS AND MIN NO
THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice of or certify that the applicant holds legal or equitable title to those right lease which would entitle the applicant to conduct operations thereo	its in the subject	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1213 department of agency of the United States any false, fictitious jurisdiction.	2, make it a crime s or fraudulent stat	for any person knowingly ements or representations	and willfully to make to any s as to any matter within its

## Reason for Return

We have reviewed your Sundry Notice and are returning the request for the following reason.

1. According to our records Uinta Oil & Gas Inc. was notified by the Bureau of Indian Affairs that Lease 14-20-H62-4714 expired by its own terms effective December 1, 1999.

If you have any questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

RECEIVED

SEP 0 8 2000

DIVISION OF OIL, GAS AND MINING

STATE OF STATE					
DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINING	:S	6. Lease Designation and Serial Number 14-20-H62-4893			
		7. Indian Allottee or Trib	oe Name		
SUNDRY NOTICE AND REPORTS ON WELLS		-	dian Tribe		
1		<del></del>			
Do not use this form for proposals to drill new wells, deepen existing wells, or	to reenter plugged and	8. Unit or Communitizat	ion Agreement		
abandoned wells					
Use APPLICATION FOR PERMIT for such pro	posals				
<u>'</u>	'	9. Wel Name and Numb	ner .		
1. Title of Well		-	k Ute 1-14D6		
		Diack Jac	K Ute 1-1400		
[X] Oil Well [ ] Gas Well [ ] Other		<u> </u>			
2. Name of Operator		10. API Well Number			
Mountain Oil, Inc.		43-01	13-30480		
Address and Telephone No.     4. Telephone	ne Number	11. Field and Pool, or Ex	ploratory Area		
PO Box 1574, Roosevelt, UT 84066 435-722			ltamont		
	-2332	J 33 7	Mamont		
5. Location of Well					
Footage	County:	Duchesne			
$\bigvee$					
QQ, Sec. T.,R.,M.: T4S, 68, Section 14, SWNE	State:	Utah	:		
QQ, 0ec. 1.,14.,10 140, 00, 0ection 14, 00014	State.	Otali			
<ol> <li>CHECK APPROPRIATE BOX(s) TO INDICATE NATURE</li> </ol>	OF NOTICE, REPOR	r, or other data			
NOTICE OF INTENT	SUBSE	QUENT REPORT			
(Submit in Duplicate)	(Submit	Original Form Only)			
[ ] Abandonment [ ] New Construction	[ ] Abandonment		w Construction		
[ ] Casing Repair [ ] Pull or Alter Casing	[ ] Casing Repair	• •			
		• •	l or Alter Casing		
[ ] Change of Plans [ ] Recompletion	[ ] Change of Plans		completion		
[ ] Conversion to Injection [ ] Shoot or Acidize	[ ] Conversion to In		oot or Acidize		
[ ] Fracture Test [ ] Vent or Flare	[ ] Fracture Test		nt or Flare		
[ ] Multiple Completion [ ] Water Shut-Off	[ ] Multiple Comple	tion [ ] Wa	ter Shut-Off		
[ X ] Other <u>Change of Operator</u>	[ ] Other				
Approximate Date Work Will Start	Date of Work Complet	tion			
	Report results of Multiple Co		ions to different		
	reservoirs on WELL C	•			
	LOG FORM.	OWN LETTON ON THE	OOM LENON MED		
	1	حافاتهما والمستمين والمسام	-4:		
	*Must be accompanied				
${\bf 13.\ Describe\ Proposed\ or\ Completed\ Operations\ (Clearly\ state\ all\ pertinent\ details,\ and$	give pertinent dates, including	estimated date of starting	any proposed work. If well is		
directionally drilled, give subsurface location and measured and true vertical dept	hs for all markers and zones pe	ertinent to this work.			
Self Certification Statement:					
Sen Certification Statement.					
Please be advised that Mountain Oil, Inc., P.O	. Box 1574, Roosev	elt. UT 84066 is c	considered to		
·		·			
be the new operator of the BlackJack 1-14D6 \	•				
and conditions of the lease of the operations co	onducted upon the a	associated leased	l lands.		
Please release ERHC/ Bass American Petroule	•				
			_		
will be provided under Mountain Oil, Inc.'s bond	d # this will be effec	tive September 1.	, 1999.		
Send all communications regarding this lease to	o Mountain Oil Inc.	P.O. Box 1574	Roosevelt		
			. COOCOTON		
UT 84066. Mountain Oils bond	H 15 00710=	)	·		
••		7.	•		
·					
		Contact P	erson: Kalene Jackson		
14. I hereby certify that the foregoing is true and correct			- 10-		
The state of the s	Agent	Date	OS (Int IT)		
	Agent	Date	- o super ou		
Kalene Jackson					
(State Use Only)					
•			•		

# STATE OF UTAH

SIAIL OF STAIL					
DEPARTMENT OF NATURAL RESOURCE	ES	6. Lease Designation and Serial Number			
DIVISION OF OIL, GAS AND MINING		14-20-H62-4893			
		7. Indian Allottee or Tribe Name			
SUNDRY NOTICE AND REPORTS ON WELLS		Ute Indian Tribe			
Do not use this form for proposals to drill new wells, deepen existing wells,	or to reenter plugged and	8. Unit or Communitization Agreement			
abandoned wells	·				
Use APPLICATION FOR PERMIT for such pro	oposals				
		9. Wel Name and Number			
1. Title of Well		Black Jack Ute 1-14D6			
[X] Oil Well [ ] Gas Well [ ] Other					
2. Name of Operator		10. API Well Number			
ERHC/ Bass American Petroleum Company		43-013-30480			
•	one Number	11. Field and Pool, or Exploratory Area			
	2-2992	55 Altamont			
5. Location of Well	O	Duchana			
Footage	County:	Duchesne			
		l Hala			
QQ, Sec. T.,R.,M.: T4S, R6W, Section 14, SWNE, USI	Ⅵ State:	Utah			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATUR	E OF NOTICE, REPOR	T, OR OTHER DATA			
NOTICE OF INTENT	SUBSE	EQUENT REPORT			
(Submit in Duplicate)		Original Form Only)			
[ ] Abandonment [ ] New Construction	[ ] Abandonment	[ ] New Construction			
[ ] Casing Repair [ ] Pull or Alter Casing	[ ] Casing Repair	[ ] Pull or Alter Casing			
[ ] Change of Plans	[ ] Change of Plans [ ] Conversion to Ir				
[ ] Conversion to Injection	Fracture Test	[ ] Vent or Flare			
[ ] Multiple Completion [ ] Water Shut-Off	[ ] Multiple Comple				
[X] Other Change of Operator	[ ] Other	-			
Approximate Date Work Will Start	Date of Work Comple				
		Completions and Recompletions to different COMPLETION OR RECOMPLETION AND			
	LOG FORM.	JOINI LETION ON NEODWIF LETION AND			
		ed by a cement verification report			
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and					
directionally drilled , give subsurface location and measured and true vertical dep					
Please note effective September 1, 1999, ERHC/ Bass	American Petroleur	n Company relinquishes			
operatiorship of the BlackJack 1-14D6 well. Please rel	ease ERHC/ Bass A	merican Petroleum Company's			
bond # 7618020. ERHC/ Bass American Petroleum Co	ompany relinquishes	s operatorship to Mountain Oil, Inc.,			
PO Box 1574, Roosevelt, UT 84066. Under Mountain					
	, , , , , , , , , , , , , , , , , , , ,	- · · · •			
		Contact Derson: Iulia Jonson			
4. Thereby certify that the foregoing is true and correct	<u> </u>	Contact Person:Julie Jensen			
Signed Title	Agent	Date <b>G/9/</b> (V)			
Wie Jensen	. 13				
State Use Only)		40			
State Out Only)					

(8/90)

# STATE OF UTAH

ŝ.	Le	ase	С	esigr	nation	and	Serial	Number
4		^^		100	400	^		

DEPARTMENT OF NATURAL DIVISION OF OIL, GAS AN	6. Lease Designation and Serial Number 14-20-H62-4893			
		7. Indian Allottee or Tribe Name		
SUNDRY NOTICE AND REPORTS OF	WELLS	Ute Indian Tribe		
Do not use this form for proposals to drill new wells, deepen abandoned wells  Use APPLICATION FOR PERMIT		Unit or Communitization Agreement		
		9. Wel Name and Number		
1. Title of Well		Black Jack Ute 1-14D6		
[X] Oil Well [ ] Gas Well [ ] Other				
2. Name of Operator <b>Mountain Oil, Inc</b> .		10. API Well Number 43-013-30480		
3. Address and Telephone No.	4. Telephone Number	11. Field and Pool, or Exploratory Area		
PO Box 1574, Roosevelt, UT 84066	435-722-2992	55 Altamont		

abandoned wells	existing wells, or	to reenter plugged and	o, omeor commu	mization, ignormani
Use APPLICATION FOR PERMIT	for such prop	osals	9. Wel Name and	Number
1. Title of Well		<u> </u>	4	Jack Ute 1-14D6
T. Title of Well  [X] Oil Well  [ ] Gas Well  [ ] Other			Black	DOOK OLO 1 1120
2. Name of Operator			10. API Well Numb	per
Mountain Oil, Inc.			43	3-013-30480
3. Address and Telephone No.	4. Telephone		1	or Exploratory Area
PO Box 1574, Roosevelt, UT 84066	435-722-	-2992	5	5 Altamont
5. Location of Well Footage		County:	Duchesne	
QQ, Sec. T.,R.,M.: T4S, 6S, Section 14, SWN	NE	State:	Utah	
12. CHECK APPROPRIATE BOX(s) TO INDICA	ATE NATURE			
NOTICE OF INTENT			QUENT REPOR	
(Submit in Duplicate)  [ ] Abandonment	tion	Abandonment	Original Form Or	New Construction
[ ] Abandonment		[ ] Casing Repair		Pull or Alter Casing
[ ] Change of Plans [ ] Recompletion	9	[ ] Change of Plans	; [ ]	Recompletion
[ ] Conversion to Injection [ ] Shoot or Acidiz	ze	[ ] Conversion to In		Shoot or Acidize
[ ] Fracture Test		[ ] Fracture Test		Vent or Flare
[ ] Multiple Completion	Ť	[ ] Multiple Comple [X] Other Resum		Water Shut-Off
[ ] Other		[X] Other	<u>c i roddolloll</u>	
Approximate Date Work Will Start		Date of Work Complet		
		Report results of Multiple C		
			OMPLETION OF	R RECOMPLETION AND
		LOG FORM. *Must be accompanied	d by a cement ve	erification report
13. Describe Proposed or Completed Operations (Clearly state all perti	nent details, and			
directionally drilled , give subsurface location and measured and				
Please note effective March 5, 200°	1, Mountain	Oil, Inc. will resum	e production o	on this well.
$\sim 10^{-1}$			Conta	act Person: Kalene Jacksor
14. hereby certify that the foregoing is true and correct Signed While Factor A.	Title	Agent	Date	= <u>3/5/2001</u>
(State Use Only)	<u></u>			ECEIVED
			-#: 4	and and a second and and a second a second and a second a

MAR 6 7 2001

STATE OF UTAH					
DEPARTMENT OF NATURAL F	RESOURCES		6. Lease Designation and Serial Number		
DIVISION OF OIL, GAS AN	D MINING		14-20-H62-4893		
			7. Indian Allottee or Tribe Name		
SUNDRY NOTICE AND REPORTS ON	WELLS		Ute Indian Tribe		
Do not use this form for proposals to drill new wells, deepen e	existing wells, or to reenter plugge	ed and	Unit or Communitization Agreement		
abandoned wells					
Use APPLICATION FOR PERMIT	for such proposals				
			9. Wel Name and Number		
1. Title of Well			Black Jack Ute 1-14D6		
[X] Oil Well [ ] Gas Well [ ] Other					
2. Name of Operator			10. APi Well Number		
ERHC/ Bass American Petroleum Company			43-013-30480		
3. Address and Telephone No.	4. Telephone Number		11. Field and Pool, or Exploratory Area		
PO Box 1574, Roosevelt, UT 84066	435-722-2992		55 Altamont		
5. Location of Well					
Footage	C	county:	Duchesne		
QQ, Sec. T.,R.,M.: T4S, R6W, Section 14, SV	VNE, USM S	tate:	Utah		

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATU NOTICE OF INTENT	SUBSEQUENT REPORT				
(Submit in Duplicate)  [ ] Abandonment [ ] New Construction	(Submit Original Form Only)				
[ ] Casing Repair [ ] Pull or Alter Casing [ ] Change of Plans [ ] Recompletion [ ] Conversion to Injection [ ] Shoot or Acidize [ ] Fracture Test [ ] Vent or Flare [ ] Multiple Completion [ ] Water Shut-Off [X] Other Change of Operator	[ ] Casing Repair [ ] Pull or Alter Casing [ ] Change of Plans [ ] Recompletion [ ] Conversion to Injection [ ] Shoot or Acidize [ ] Fracture Test [ ] Vent or Flare [ ] Multiple Completion [ ] Water Shut-Off [ ] Other				
Approximate Date Work Will Start	Date of Work Completion				

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatiorship of the BlackJack 1-14D6 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Letter of Credit #001856.

		Λ		
14. I hereby certify that the foregoing is the and correct Signed	Title	Aguat	Date	9-9-03
(State Use Only)			я. <sub>4</sub> год 2 й. н.н.	

SEP 10200

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled , give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

# STATE OF UTAH

DEDARTMENT OF MATURAL DI		
DEPARTMENT OF NATURAL RI	SOURCES	<ol><li>Lease Designation and Serial Number</li></ol>
DIVISION OF OIL, GAS AND	MINING	14-20-H62-4893
		7. Indian Allottee or Tribe Name
SUNDRY NOTICE AND REPORTS ON	WELLS	Ute Indian Tribe
Do not use this form for proposals to drill new wells, deepen exi	Unit or Communitization Agreement	
abandoned wells		Į.
Use APPLICATION FOR PERMIT fo	or such proposals	
		9. Wel Name and Number
1. Title of Well		Black Jack Ute 1-14D6
[X] Oil Well [ ] Gas Well [ ] Other		
2. Name of Operator		10. API Well Number
Mountain Oil, Inc.		43-013-30480
3. Address and Telephone No.	4. Telephone Number	11. Field and Pool, or Exploratory Area
PO Box 1574, Roosevelt, UT 84066	435-722-2992	55 Altamont
5. Location of Well	<del>-</del>	
Footage	County:	Duchesne
	*	

QQ, Sec. T.,R.,M.: T4S, 6	S, Section 14, SWNE	State: Utah	
12. CHECK APPROPRIA	ATE BOX(s) TO INDICATE NATU	JRE OF NOTICE, REPORT, OR OTH	HER DATA
NOTICE OF I	NTENT	SUBSEQUENT F	REPORT
(Submit in Du	plicate)	(Submit Original F	orm Only)
<ul> <li>[ ] Abandonment</li> <li>[ ] Casing Repair</li> <li>[ ] Change of Plans</li> <li>[ ] Conversion to Injection</li> <li>[ ] Fracture Test</li> <li>[ ] Multiple Completion</li> <li>[ X ] Other <u>Change of Operators</u></li> </ul>		[ ] Abandonment [ ] Casing Repair [ ] Change of Plans [ ] Conversion to Injection [ ] Fracture Test [ ] Multiple Completion [ ] Other	<ul> <li>New Construction</li> <li>Pull or Alter Casing</li> <li>Recompletion</li> <li>Shoot or Acidize</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> </ul>
Approximate Date Work Will St	art	Date of Work Completion Report results of Multiple Completions are reservoirs on WELL COMPLETI LOG FORM.	ION OR RECOMPLETION AND

### Self Certification Statement:

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the BlackJack 1-14D6 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Letter of Credit #001856.

14. I hereby certify that the foregoing is trye and correct Signed	Title	President	Date	9-9-03
(State Use Only)				

SEP 1 0 2000

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

# **OPERATOR CHANGE WORKSHEET**

ROUTING 1. GLH 2. CDW

3. FILE

# X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

5. If **NO**, the operator was contacted contacted on:

Merger

The operator of the well(s) listed below has cha	e:	9/1/1999						
FROM: (Old Operator):				TO: ( New Operator):				
N8210 - ERHC/Bass American Petroleum Compa	ny			N5495 - Mountain Oil, Inc.				
PO Box 1574	•				ox 1574			
Roosevelt, UT 84066					velt, UT 840	066		
Phone: 1-(435) 722-2992				Phone: 1-(435)				
CA No.				Unit:	.22 2//2		<u> </u>	
WELL(S)								· · · · · · · · · · · · · · · · · · ·
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
		_			NO	TYPE	TYPE	STATUS
UTE TRIBE 1-13	13	050S	040W	4301320073		Indian	OW	Р
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	ow	Р
1-31C5	31	030S	050W	4301330501	2330	Indian	ow	Р
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	ow	Р
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	ŌW	Р
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	ow	Р
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	ow	Р
			-					
	1						1	
						····		
				-				
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			om the	FORMER ope	rator on:	9/10/2003		

En 1.	ter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received	from the <b>FORMER</b> operator on:	9/10/2003	
2.	(R649-8-10) Sundry or legal documentation was received	from the NEW operator on:	9/10/2003	
3.	The new company was checked on the Department of Co	ommerce, Division of Corporation	ns Database on:	7/28/2003
4.	Is the new operator registered in the State of Utah:	YES Business Number:	1459474-0142	

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
7. Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian lease.		d the merger, name change,  BLM BIA not recd
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	r for wells listed on:	not recd
9. Federal and Indian Communization Agreements The BLM or BIA has approved the operator for all wells liste		n/a
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the		I UIC Form 5, Transfer of Authority to listed on:  N/A
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on:	10/31/2003	
2. Changes have been entered on the Monthly Operator Change	Spread Sheet on:	10/31/2003
3. Bond information entered in RBDMS on:	N/A	
4. Fee wells attached to bond in RBDMS on:	N/A	
5. Injection Projects to new operator in RBDMS on:	n/a	
STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number:	n/a	
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:	n/a	
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:	00763	
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number	n/a
2. The <b>FORMER</b> operator has requested a release of liability from The Division sent response by letter on:	their bond on: N/A	N/A
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been confident of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of the responsib	ontacted and informed on:	by a letter from the Division
COMMENTS:		

### STATE OF LITAH

	OF NATURAL RESOURCES			I ONW 9		
DIVISION O		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4893				
SUNDRY NOTICE AND	REPORTS ON WEL	LS	6. IF INIDAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE			
Do not use this form for proposals to drill new wells, signil wells, or to drill horizontal laterals. Use	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELLS  [X ] Oil Well [ ] Gas Well [ ] Other			8. WELL NAME and NI BLACI	JMBER KJACK UTE 1-14D6		
2. NAME OF OPERATOR  MOUNTAIN OIL AND GAS, II	NC.		9. API NUMBER:	43-013-30480		
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, U	PHONE NUMB F 84066	er 435-722 <b>-</b> 2992	10. FIELD AND POOL,	or wildcat 5 ALTAMONT		
4. LOCATION OF WELLS			COUNTY:	DUCHESNE		
Township 4 S - Range 6 West US Section 14: SWNE	В&М		STATE:	UTAH		
11 CHECK APPROPRIATE B	OXES TO INDICATE NATUR	E OF NOTICE, REPORT, O TYPE OF AC				
[ ] NOTICE OF INTENT [ ] A  (Submit in Duplicate) [ ] A  Approximate date work will start [ ] C  [ ] C  [ ] SUBSEQUENT REPORT [ ] C  (Submit Original Form Only) [ ] C  Date of work completion: [ ] C	CIDIZE LTER CASING ASING REPAIR HANGE TO PREVIOUS PLANS HANGE TUBING HANGE WELL NAME HANGE WELL STATUS OMMINGLE PRODUCING FORMATI ONVERT WELL TYPE	[ ] DEEPEN [ ] FRACTURE TREAT [ ] NEW CONSTRUCTION [ ] OPERATOR CHANGE [ ] PLUG AND ABANDON [ ] PLUG BACK [ ] PRODUCTION (START)	[ ] R	EPERFORATE CURRENT FORMATION IDETRACK TO REPAIR WELL EMPORARILY ABANDON UBING REPAIR ENT OR FLARE IATER DISPOSAL IATER SHUT-OFF OTHER CHANGE OF OPERATOR		
12. DESCRIBE PROPOSED OR COMPLETE  Effective MARCH 1, 2003, ope	·	·	ing dates, depths, vo	olumes, etc.		
MOU P.O.	NTAIN OIL AND GAS, INC BOX 1574 SEVELT, UT 84066	-				
MOU 3191	NTAIN OIL, INC. N CANYON ROAD VO, UT 84604	N 5495	JOSEPH OLLIVIE PRESIDENT, MO	ER UNTAIN OIL, INC.		
Effective March 1, 2003 Mounta conditions of the leases for ope Mountain Oil, Inc.'s Utah <del>Letter</del>	rations conducted on the le	ased lands or a portion th				
	BIA BON	D #0310275323				
NAME (PLEASE PRINT) Craig Phillips	ρ	TITLE President	Mountain Oil and	Gas, Inc.		
SIGNATURE CAN'S	my	DATEJuly 21, 20	004			
(This space for State use only)						

APPROVED 10 138 104
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

**RECEIVED** SEP 0 8 2004

DIV. OF OIL, GAS & MINING

(5/2000)

# **OPERATOR CHANGE WORKSHEET**

ROUTING	
1. GLH	
2. CDW	
3. FILE	

# X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

I he operator of the well(s) listed below has char	ugea,	enecuv	/e:	mediago depreto in terror o como esta esta esta esta esta esta esta esta	i interior a proprieta de la compansión de	5/1/2003	rate constituent .	A SERVED STATE OF SERVICES
FROM: (Old Operator):	TO: ( New Operator):							
N5495-Mountain Oil, Inc	N2485-Mount	ain Oil and (	Gas, Inc.					
3191 N Canyon Rd	PO Bo	x 1574						
Provo, UT 84604		elt, UT 840	66					
Phone: 1-(801) 373-3990	Phone: 1-(435	722-2992						
CA No.	Unit:							
WELL(S)					** .			
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
	<u> </u>				NO	TYPE	TYPE	STATUS
UTE TRIBAL 1-26B	26			4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27			4301331052		Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S		4304730231	-1	Indian	OW	P
UTE 1-12B6	12			4301330268		Indian	OW	P
1-31C5	31			4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25		030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S		4304731360		Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P
		<u></u>	ļ					
								l
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation w 2. (R649-8-10) Sundry or legal documentation w	as rec	eived f	rom the	NEW operator	on:	9/8/2004 9/8/2004	<u> </u>	
3. The new company was checked on the <b>Depart</b>		of Cor			-			10/28/2004
4. Is the new operator registered in the State of U	tah:		YES	Business Num	ber: 5	275257-01	42	
5. If <b>NO</b> , the operator was contacted contacted or	n:			•			_	
<ul><li>6a. (R649-9-2)Waste Management Plan has been re</li><li>6b. Inspections of LA PA state/fee well sites comp</li></ul>				IN PLACE	_			
-				<del></del>	-			

7. <b>Federal and Indian Lease Wells:</b> The BLM and or the or operator change for all wells listed on Federal or Indian lease.		ed the merger, na BLMnot yet	me change, BIA not yet
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	r for wells listed on:	not yet	_
<ol> <li>Federal and Indian Communization Agreements         The BLM or BIA has approved the operator for all wells liste     </li> </ol>	•	not yet	_
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the	e Division has approve e water disposal well(s		nsfer of Authority to n/a
DATA ENTRY:		· · · · · · · · · · · · · · · · · · ·	
1. Changes entered in the Oil and Gas Database on:	10/28/2004		
2. Changes have been entered on the Monthly Operator Change	Spread Sheet on:	10/28/200	<u>4</u>
3. Bond information entered in RBDMS on:	n/a		
4. Fee/State wells attached to bond in RBDMS on:	)))) w <b>n/a</b>		
5. Injection Projects to new operator in RBDMS on:	n/a		
6. Receipt of Acceptance of Drilling Procedures for APD/New on	; Ya	n/a	
FEDERAL WELL(S) BOND VERIFICATION:			
1. Federal well(s) covered by Bond Number:	UT 1208	_ · ·	
INDIAN WELL(S) BOND VERIFICATION:		<u> </u>	
1. Indian well(s) covered by Bond Number:	310275323		
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered	d by Bond Number		_
2. The FORMER operator has requested a release of liability from The Division sent response by letter on:	their bond on:	n/a	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been c of their responsibility to notify all interest owners of this change		l by a letter from the	Division
		11/ a	
COMMENTS:			
		·	<del> </del>
	·		

## Division of Oil, Gas and Mining

## **OPERATOR CHANGE WORKSHEET**

43.013.30480

ROUTING  1. DJJ								
1.	DJJ							
2	CDW							

Change of Operator (Well Sold) X - Operator Name Change/Merger The operator of the well(s) listed below has changed, effective: 1/1/2006 FROM: (Old Operator): **TO:** ( New Operator): N2485-Mountain Oil & Gas, Inc. N3130-Homeland Gas & Oil, Inc. PO Box 1776 PO Box 1776 Ballard, UT 84066 Ballard, UT 84066 Phone: 1 (435) 722-2992 Phone: 1 (435) 722-2992 CA No. Unit: **WELL NAME** SEC TWN RNG API NO WELL **ENTITY** LEASE WELL NO **TYPE** TYPE **STATUS SEE ATTACHED LIST** OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 10/30/2006 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 10/30/2006 The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2006 4a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143 5a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet BLM BIA not yet 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a 9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a DATA ENTRY: Changes entered in the Oil and Gas Database on: 10/31/2006 Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/31/2006 3. Bond information entered in RBDMS on: 10/31/2006 4. Fee/State wells attached to bond in RBDMS on: 10/31/2006 Injection Projects to new operator in RBDMS on: n/a 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** Federal well(s) covered by Bond Number: 310279523 Indian well(s) covered by Bond Number: SB-509795 3a. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number F16420 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a The Division sent response by letter on:

### LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

10/31/2006

**COMMENTS:** Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

[		5 LEASE DESIGNATION AND SERIAL NUMBER See attached list			
SUNDRY	NOTICES AND REPORTS	ON WEL	LS		DIAN, ALLOTTEE OR TRIBE NAME: attached list
Do not use this form for proposals to drill ne	aw wells, significantly deepen existing wells below curr	ent bottom-hole dept	h, reenter plugged wells, or to	1 -	or CA AGREEMENT NAME: attached list
1 TYPE OF WELL	terals. Use APPLICATION FOR PERMIT TO DRILL fo	orm for such proposa	S	.1	L NAME and NUMBER:
OIL WELL	GAS WELL OTHER _			see	attached list
2 NAME OF OPERATOR:				9. APIN	NUMBER:
Homeland Gas & Oil  3. ADDRESS OF OPERATOR			PHONE NUMBER:	-	LD AND POOL, OR WILDCAT:
3980 East Main, HWY 40	Ballard UT	84066	(435) 722-2992		
4. LOCATION OF WELL					
FOOTAGES AT SURFACE: See att	ached list			COUNT	<b>Y</b> :
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:			STATE	UTAH
11 CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start	CASING REPAIR	☐ NEW CONS	TRUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Onginal Form Only)	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ON OF WELL SITE		OTHER:
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details inc	duding dates, depths, volun	nes, etc.	
Effective January 1, 2006,	operation of attached well list w Homeland Gas & Oil 3980 E Main ST HWY 40 Ballard, UT 84066	N31.	<b>3</b> 0		
Previous operator was:	Mountain Oil & Gas PO Box 1574 Roosevelt, UT 84066	N248.	5		
BLM Bond: 03102795	5 (to be transferred from Mountai 23 (to be transferred from Mounta 4/04 (to be transferred from Mou	ain Oil & Gas			
		_	All	///	
			John Carson, at		
		/	Mountain Oll &	Gas, in	С.
NAME (PLEASE PRINT) Paul McC	ulliss	TETU	1 ,		
SIGNATURE THE	Klu-	DA1	E 10/21/0	سر	
This space for State use only)					

(5/2000)

APPROVED 1013/106

Carlene Russell

Division of Oil, Gas and Mining (startene Russell, Engineering Technician

(See Instructions on Reverse Side)

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· · · · · · · · · · · · · · · · · · ·	sec	twp	rng		5 9	qtr_qtr	well	i		l_num
UTE TRIBAL 1-34B	34	1 .	ì	4301310494		SWNE	OW	ļ		14-20-H62-1704
WESLEY BASTIAN FEE I	08			4301310496		SWNE	OW	i		FEE
UTE TRIBE 1-13	13			4301320073		SWSW	OW	1		14-20-H62-4894
UTE TRIBAL 2	08			4301330020		NWSW	OW	i	} }	14-20-H62-2117
UTE TRIBAL 2-35B	35	1	1	4301330106		NWSE	OW	i	4	14-20-H62-1614
DUSTIN 1	22		ł	4301330122		NESW	OW	(		FEE
HANSEN I	23	1	;	4301330161		SENW	OW	,		FEE
UTE TRIBAL 1-26B	26	1	:	4301330168		SWNE	OW	1		INDIAN
MYRIN RANCH I	20	4	1	4301330176		SWNE	OW		;	FEE
KNIGHT 1	28	1	1	4301330184		SENW	OW		: .	FEE
UTE 1-12B6	12			4301330268		SENE	OW			14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273		SENE	OW			FEE
V MILES 1	20	0108	040W	4301330275	740	NWNE	OW	S		FEE
A RUST 2	22	0108	040W	4301330290	745	NENE	OW	S		FEE
and the same of th	21	030S	070W	4301330302	6360	SENE	OW	S		14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	:		14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S		FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S		14-20-H62-4892
	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
1	24	040S	030W	4301330768	2625	SWNE	OW	P		14-20-H62-4891
AND	24	050S	040W	4301330830	9104	NWSW	OW		Indian	14-20-Н62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
and the second s	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	0108	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	ow	P	Indian	14-20-Н62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	0108	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	0108	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02			4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16		010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23		010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	<b>i</b>	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18		200E	4304731316	4	NESW	ow	S	Federal	U-27041A
BRENNAN FED 4-15	15		200E	4304731332	1	NESE	GW	S	Federal	U-14219
PENNY 16-7	07		200E		_	SESE	OW		Federal	U-27041
HORSESHOE BEND 34-E	34					3 SWNW	ļ	-i ··		U-74499
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